

Submit To: Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
1. WELL API NO. 30-045-34809							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
3. State Oil & Gas Lease No. E-5116-8							5. Lease Name or Unit Agreement Name Huerfano Unit											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							6. Well Number: 106M <div style="text-align: right;"> RCVD FEB 26 '09 OIL CONS. DIV. DIST. 3 </div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							9. OGRID 14538											
8. Name of Operator Burlington Resource Oil Gas company LP							11. Pool name or Wildcat Basin DK											
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	2	26N	9W		1965	South	1490	West	San Juan								
BH:																		
13. Date Spudded 12/18/08	14. Date T.D. Reached 12/25/08	15. Date Rig Released 12/28/08		16. Date Completed (Ready to Produce) 02/17/09		17. Elevations (DF and RKB, RT, GR, etc.) GR-6276' KB-6292'												
18. Total Measured Depth of Well 6705'		19. Plug Back Measured Depth 6685'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CBL/CCL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 6406' - 6660'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9 5/8"	32.3#, H-40		371'		12 1/4"		TOC @ surface 249sx (293 cf)		30 bbls									
4 1/2"	11.6#, L-80		6698'/Stage Tool @ 4227'		7 7/8"		TOC @ surface sx 1040 sx (2470 cf)		70 bbls									
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET										
						2 3/8", 4.70#		6514'										
26. Perforation record (interval, size, and number) Upper DK w/.34" @ 1 SPF 6406' - 6476' = 8 holes Lower DK w/.34" @ 2 SPF 6496' - 6660' = 42 holes Total Holes = 50					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6406' - 6660'</td> <td>Acidized w/15 bbl 2% KCL water & 10 bbls of 15% HCL. Frac w/ 196,300 gals of 85Q foam w/ 37,000# of 20/40 Brady Sand. Total N2:4,506,100 SCF.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6406' - 6660'	Acidized w/15 bbl 2% KCL water & 10 bbls of 15% HCL. Frac w/ 196,300 gals of 85Q foam w/ 37,000# of 20/40 Brady Sand. Total N2:4,506,100 SCF.				
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28. PRODUCTION																		
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 02/17/09	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 79 mcfh	Water - Bbl. .38 bwph		Gas - Oil Ratio										
Flow Tubing Press. SITP - 910 PSI	Casing Pressure SICP - 838 PSI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1906 mcfd	Water - Bbl. 9 bwph		Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold							30. Test Witnessed By Loren Healy (Protechnics)											
31. List Attachments This is an MV/DK well being commingled per DHC 2972AZ																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		

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33 If an on-site burial was used at the well, report the exact location of the on-site burial: .

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sasha Neumann

Printed
Name

Sasha Neumann Title

Regulatory Technician

Date 02/24/09

E-mail Address spangs@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1117'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1294'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1544'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2018'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3467'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3674'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4370'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4631'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5490'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6319'	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 6404'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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