

|   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
|---|---|---|------------------------|---------------------------------|--|---|---|--|----------|----------------|----------------|-------------------------------|----------------------|---|--|--|--|--|
| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N French Dr, Hobbs, NM 88240<br>District II<br>1301 W Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd, Aztec, NM 87410<br>District IV<br>1220 S St Francis Dr, Santa Fe, NM 87505   |   | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> |                        |                                 |  | <b>Form C-105</b><br>July 17, 2008  |   |  |          |                |                |                               |                      |   |  |  |  |  |
|   |   | 1. WELL API NO.<br><b>30-045-34809</b>  |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
|   |   | 2. Type of Lease<br><input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
|   |   | 3. State Oil & Gas Lease No E-5116-8  |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)   |   |   |                        |                                 |  | 5. Lease Name or Unit Agreement Name<br><b>Huerfano Unit</b><br><br>6. Well Number: <b>106M</b><br><br><div style="text-align: right; border: 1px solid black; padding: 2px;"> <b>RCVD FEB 26 '09</b><br/> <b>OIL CONS. DIV.</b> </div> |   |  |          |                |                |                               |                      |   |  |  |  |  |
| 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |   |   |                        |                                 |  | <b>DIST. 3</b>  |   |  |          |                |                |                               |                      |   |  |  |  |  |
| 8. Name of Operator <b>Burlington Resource Oil Gas company LP</b>   |   |   |                        |                                 |  | 9. OGRID <b>14538</b>   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| 10. Address of Operator<br><b>P. O. Box 4289, Farmington, NM 87499-4289</b>   |   |   |                        |                                 |  | 11. Pool name or Wildcat<br><b>Blanco Mesa Verde</b>  |   |  |          |                |                |                               |                      |   |  |  |  |  |
| 12. Location  | Unit Ltr  | Section   | Township               | Range                           | Lot  | Feet from the   | N/S Line  | Feet from the  | E/W Line | County         |                |                               |                      |   |  |  |  |  |
| Surface:  | K   | 2   | 26N                    | 9W                              |  | 1965  | South   | 1490   | West     | San Juan       |                |                               |                      |   |  |  |  |  |
| BH:   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| 13. Date Spudded<br><b>12/18/08</b>   | 14. Date T.D. Reached<br><b>12/25/08</b>  | 15. Date Rig Released<br><b>12/28/08</b>  |                        |                                 | 16. Date Completed (Ready to Produce)<br><b>02/17/09</b> |   |   | 17. Elevations (DF and RKB, RT, GR, etc.)<br><b>GR-6276'KB-6292'</b> |          |                |                |                               |                      |   |  |  |  |  |
| 18. Total Measured Depth of Well<br><b>6705'</b>  |   | 19. Plug Back Measured Depth<br><b>6685'</b>  |                        |                                 | 20. Was Directional Survey Made?<br><b>No</b>            |   |   | 21. Type Electric and Other Logs Run<br><b>GR/CBL/CCL</b>            |          |                |                |                               |                      |   |  |  |  |  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>Blanco Mesa Verde 4320' - 4492'</b>   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| CASING SIZE   |   | WEIGHT LB./FT   |                        | DEPTH SET                       |  | HOLE SIZE   |   | CEMENTING RECORD   |          | AMOUNT PULLED  |                |                               |                      |   |  |  |  |  |
| <b>9 5/8"</b>   |   | <b>32.3#, H-40</b>  |                        | <b>371'</b>                     |  | <b>12 1/4"</b>  |   | <b>TOC @ surface</b>   |          | <b>30 bbls</b> |                |                               |                      |   |  |  |  |  |
| <b>4 1/2"</b>   |   | <b>11.6#, L-80</b>  |                        | <b>6698'/Stage Tool @ 4227'</b> |  | <b>7 7/8"</b>   |   | <b>TOC @ surface sx</b>  |          | <b>70 bbls</b> |                |                               |                      |   |  |  |  |  |
|   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
|   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
|   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| <b>24. LINER RECORD</b>   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| SIZE  | TOP   | BOTTOM  | SACKS CEMENT           | SCREEN                          |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
|   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| <b>25. TUBING RECORD</b>  |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| SIZE  | DEPTH SET   |   | PACKER SET             |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
|   | <b>2 3/8", 4.70#</b>  |   | <b>6514'</b>           |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| 26. Perforation record (interval, size, and number)<br><b>PT lookout/Lower Menefee w/.34" @ 1 SPF</b><br><b>4320' - 4492' = 25 holes</b><br><b>Total holes = 25</b>   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td><b>4320' - 4492'</b></td> <td><b>Acidized w/10 bbls of 15% HCL. Frac w/ 116,000 gals 60Q Slickfoam w/106,000# 20/40 Brady Sand w/1,083,000 SCF N2</b></td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table> |   |   |                        |                                 |  |   |   |  |          |                | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | <b>4320' - 4492'</b> | <b>Acidized w/10 bbls of 15% HCL. Frac w/ 116,000 gals 60Q Slickfoam w/106,000# 20/40 Brady Sand w/1,083,000 SCF N2</b> |  |  |  |  |
| DEPTH INTERVAL  | AMOUNT AND KIND MATERIAL USED   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| <b>4320' - 4492'</b>  | <b>Acidized w/10 bbls of 15% HCL. Frac w/ 116,000 gals 60Q Slickfoam w/106,000# 20/40 Brady Sand w/1,083,000 SCF N2</b> |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
|   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
|   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| <b>28. PRODUCTION</b>   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| Date First Production<br><b>SI</b>  |   | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Flowing</b>   |                        |                                 |  |   | Well Status (Prod. or Shut-in)<br><b>SI</b>               |  |          |                |                |                               |                      |   |  |  |  |  |
| Date of Test<br><b>02/13/09</b>   | Hours Tested<br><b>1</b>  | Choke Size<br><b>1/2"</b>   | Prod'n For Test Period | Oil - Bbl<br><b>0</b>           | Gas - MCF<br><b>3 mcfh</b>                               | Water - Bbl.<br><b>.34 bwph</b>   | Gas - Oil Ratio   |  |          |                |                |                               |                      |   |  |  |  |  |
| Flow Tubing Press.<br><b>SITP - 910 PSI</b>   | Casing Pressure<br><b>SICP - 838 PSI</b>  | Calculated 24-Hour Rate   | Oil - Bbl.<br><b>0</b> | Gas - MCF<br><b>79 mcfd</b>     | Water - Bbl.<br><b>8 bwph</b>                            | Oil Gravity - API - (Corr.)   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>To be Sold</b>   |   |   |                        |                                 |  |   | 30. Test Witnessed By<br><b>Loren Healy (Protechnics)</b> |  |          |                |                |                               |                      |   |  |  |  |  |
| 31. List Attachments<br><b>This is an MV/DK well being commingled per DHC 2972AZ</b>  |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:   |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |
| Latitude _____ Longitude _____ NAD 1927 1983  |   |   |                        |                                 |  |   |   |  |          |                |                |                               |                      |   |  |  |  |  |

*Ar*

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sasha Neumann Printed Name Sasha Neumann Title Regulatory Technician Date 02/24/09  
E-mail Address spangs@conocophillips.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico  |                  |
|-------------------------|------------------|--------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo 1117'       | T. Penn A"       |
| T. Salt                 | T. Strawn        | T. Kirtland 1294'        | T. Penn. "B"     |
| B. Salt                 | T. Atoka         | T. Fruitland 1544'       | T. Penn. "C"     |
| T. Yates                | T. Miss          | T. Pictured Cliffs 2018' | T. Penn. "D"     |
| T. 7 Rivers             | T. Devonian      | T. Cliff House 3467'     | T. Leadville     |
| T. Queen                | T. Silurian      | T. Menefee 3674'         | T. Madison       |
| T. Grayburg             | T. Montoya       | T. Point Lookout 4370'   | T. Elbert        |
| T. San Andres           | T. Simpson       | T. Mancos 4631'          | T. McCracken     |
| T. Glorieta             | T. McKee         | T. Gallup 5490'          | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger   | Base Greenhorn 6319'     | T. Granite       |
| T. Blinbry              | T. Gr. Wash      | T. Dakota 6404'          |                  |
| T. Tubb                 | T. Delaware Sand | T. Morrison              |                  |
| T. Drinkard             | T. Bone Springs  | T. Todilto               |                  |
| T. Abo                  | T.               | T. Entrada               |                  |
| T. Wolfcamp             | T.               | T. Wingate               |                  |
| T. Penn                 | T.               | T. Chinle                |                  |
| T. Cisco (Bough C)      | T.               | T. Permian               |                  |

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology | From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
|------|----|----------------------|-----------|------|----|----------------------|-----------|