<u>District I</u> 1625 N French Dr , Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1220 S	St F	rancis Dr.	Santa	Fe,	NM	87505
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Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water of the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

environment. Not does approval reneve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: San Juan 27-4 Unit 38P
API Number: OCD Permit Number.
U/L or Qtr/Qtr: F(SE/NW) Section: 6 Township: 27N Range: 4W County: Rio Arriba
Center of Proposed Design: Latitude: 36.60435278 °N Longitude: 107.2928083 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
2
X Pit: Subsection F or G of 19 15.17.11 NMAC
Temporary X Drilling Workover
Permanent Emergency Cavitation P&A
X Lined Unlined Liner type: Thickness 12 mil X LLDPE HDPE PVC Other
X String-Reinforced
Liner Seams: X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams. Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume. bbl Type of fluid Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Visible sidewalls and liner Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volumebbl Type of fluid / RECFIVES
Tank Construction material:
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other Other OIL CONS. DIV. DIST. 3
Liner Type TricknessintiTIDFEFVCOuter
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)							
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)							
Four foot height, four strands of barbed wire evenly spaced between one and four feet							
X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.							
7							
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)							
Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)							
8 Signs: Subsection C of 19.15.17 11 NMAC							
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers							
X Signed in compliance with 19.15 3.103 NMAC							
9							
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19.15 17 NMAC for guidance.							
Please check a box if one or more of the following is requested, if not leave blank:							
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi (Fencing/BGT Liner)	deration of ap	proval.					
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.							
10							
Siting Criteria (regarding permitting). 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	∏Yes ∏NA	No					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	□No .					
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No					
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	No					
Society; Topographic map Within a 100-year floodplain	□ v _{oo}						
- FEMA map	Yes	∐No					

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15 17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Situng Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
☐ Climatological Factors Assessment ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15.17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19.15.17.13 NMAC
Closure Fiant - based upon the appropriate requirements of Subsection C of 19 13.17 9 NVIAC and 19.13.17.13 NVIAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Al	bove Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)					
Instructions: Please identify the facility or facilities for the disposal are required.	of liquids, drilling fluids and drill cuttings. Use attachment if more than two f	acilities				
Disposal Facility Name.	Disposal Facility Permit #:					
Disposal Facility Name:	Disposal Facility Permit #: Disposal Facility Permit #:					
Will any of the proposed closed-loop system operations and as	sociated activities occur on or in areas that will not be used for future s No	ervice and oper	rations?			
Required for impacted areas which will not be used for future service. Soil Backfill and Cover Design Specification - based up Re-vegetation Plan - based upon the appropriate require. Site Reclamation Plan - based upon the appropriate require.	pon the appropriate requirements of Subsection H of 19.15.17.13 NMA ements of Subsection I of 19.15.17.13 NMAC	.C				
	n the closure plan Recommendations of acceptable source material are provided belt triate district office or may be considered an exception which must be submitted to the					
Ground water is less than 50 feet below the bottom of the burie		Yes	XNo			
- NM Office of the State Engineer - iWATERS database search.	; USGS: Data obtained from nearby wells	∐N/A				
Ground water is between 50 and 100 feet below the bottom of	the buried waste	Yes	XNo			
- NM Office of the State Engineer - IWATERS database search;	USGS; Data obtained from nearby wells	∐N/A				
Ground water is more than 100 feet below the bottom of the bu	rried waste.	XYes	No			
- NM Office of the State Engineer - 1WATERS database search;	USGS; Data obtained from nearby wells	□N/A				
(measured from the ordinary high-water mark).	f any other significant watercourse or lakebed, sinkhole, or playa lake	Yes	XNo			
- Topographic map; Visual inspection (certification) of the propo						
Within 300 feet from a permanent residence, school, hospital, institution - Visual inspection (certification) of the proposed site, Aerial pho	•••	Yes	X No			
Within 500 horizontal feet of a private, domestic fresh water well or purposes, or within 1000 horizontal fee of any other fresh water well - NM Office of the State Engineer - iWATERS database, Visual		Yes	X No			
Within incorporated municipal boundaries or within a defined munic pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Wr	riten approval obtained from the municipality	Yes	XNo			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic		Yes	XNo			
Within the area overlying a subsurface mine.		Yes	X No			
 Written confirmation or verification or map from the NM EMN Within an unstable area 	RD-Mining and Mineral Division	□Yes	XNo			
	u of Geology & Mineral Resources; USGS; NM Geological Society;	Lites	A INO			
Within a 100-year floodplain FEMA map		Yes	XNo			
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Inst. by a check mark in the box, that the documents are attached.	ructions: Each of the following items must bee attached to the closur	re plan. Please	e indicate,			
X Siting Criteria Compliance Demonstrations - based upo	n the appropriate requirements of 19.15.17.10 NMAC					
X Proof of Surface Owner Notice - based upon the approp	priate requirements of Subsection F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicab	le) based upon the appropriate requirements of 19.15.17.11 NMAC					
	e burial of a drying pad) - based upon the appropriate requirements of 1	19.15.17.11 NM	1AC			
X Protocols and Procedures - based upon the appropriate	-					
	on the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
	riate requirements of Subsection F of 19.15.17.13 NMAC		راد -			
 X Disposal Facility Name and Permit Number (for liquids X Soil Cover Design - based upon the appropriate require 	s, drilling fluids and drill cuttings or in case on-site closure standards ca ments of Subsection H of 19 15 17 13 NMAC	nnot be achieve	ea)			
X Re-vegetation Plan - based upon the appropriate require			•			
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC						

19 Operator Application Contillations
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print). Ethel Tally Title Staff Regulatory Technician
Signature: Other Date: Date:
e-mail address: ethel.tally@conocophillips.com Telephone. 505-599-4027
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Sell Sell Approval Date: 3-9-09
Title: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date:
22
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below) No
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Ste Reclamation (Photo Documentation)
On-site Closure Location: Latitude: Longitude: NAD 1927 1983
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature Date:
a mail address:



(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

Q Q Q
Popth Depth Water
County 6416 4 Sec Tws Rng X Y Well Water Column

Record Count:0

Average Depth to Water: 0 feet

Minimum Depth: 0 feet

Maximum Depth: 0 feet



(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

Q Q Q

Depth Depth Water

POD Number County 6416 4 Sec Tws Rng X Y Well Water Column

Record Count:0

Average Depth to Water: 0 feet

Minimum Depth: 0 feet Maximum Depth: 0 feet



(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

Q Q Q

Depth Depth Water
POD Number

County 6416 4 Sec Tws Rng X Y Well Water Column

Record Count:0

Average Depth to Water: 0 feet

Minimum Depth: 0 feet

Maximum Depth: 0 feet



(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

QQQ

(NAD83 UTM in meters)

(In feet)

Depth Depth Water

POD Number

Record Count:0

County `

6416 4 Sec Tws Rng

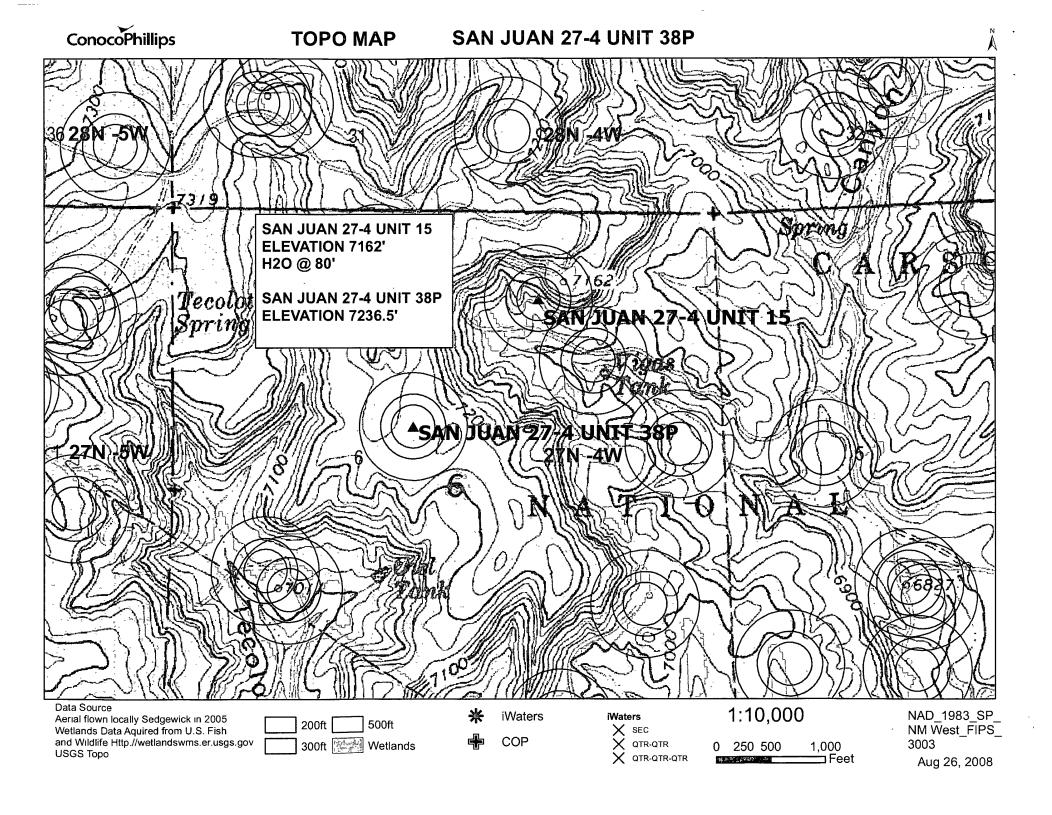
X

Y Well Water Column

Average Depth to Water: 0 feet

Minimum Depth: 0 feet

Maximum Depth: 0 feet



· DATE: 4-10-96

DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian Oil Location: Unit B Sec. 6 Twp 27Rng 4
Name of Well/Wells or Pipeline Serviced Sun Juan 27-4 #15
Elevation Completion Date 4-10-96 Total Depth 389 Land Type
Casing Strings, Sizes, Types & Depths 60 8" PVC Casing
If Casing Strings are cemented, show amounts & types used <u>Comented</u> With 12 Sucks
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water: Fresh, Clear
Salty, Sulphur, Etc. Dampat 80-90 DECEIVED
FEB 1 9 1997
Depths gas encountered: New ON COM DIW
Ground bed depth with type & amount of coke breeze uses 389
5500/bs Asbury
Depths anodes placed \$369335-306298291284267266253,246217260203/96/32
Depths vent pipes placed: Surface to 385.
Vent pipe perforations: From 141 to 389
Remarks: No 595 encountered during dilling of hole

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

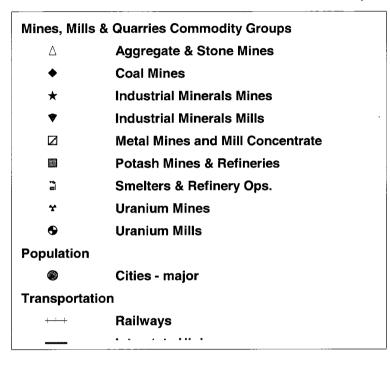
New Well Rekonstruck

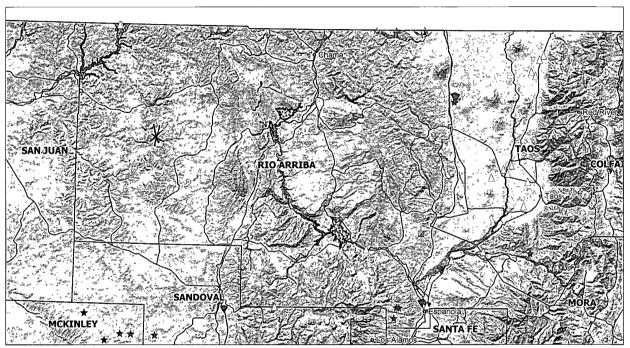
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington (Place)	. New Mexi	.co Se	eptember	10, 1958 (Date)
WE ARE	HERE	EBY RE	QUESTI	NG AN ALLOWABLE FO	OR A WELL	KNOWN AS	:		, ,
El Pas	Compan	ural (es Comp	any San Juan 27-		No15	, i n.	NW	NE 1/4.
				T. 27N R 4W	•	Blanco	M. V.	······································	Pool
Rio Ar	riba	,		County. Date Spudded	6-20- 58	Date D	illing Comp	oleted	7-9-58
		licate lo		Elevation 7162		otal Depth	642 9	харрах С.	.0. 6 3 88
D	C	В	A	Top Oil/Gas Pay 6174'(
		Х		Perforations 6304-6		0220-0270;	0200-02	210; 020	1-0290
E	F	G	H	Open Hole None		epth asing Shoe	64291	Depth Tubing	6347'
L	K	J	I	OIL WELL TEST -					Choke
"	V		•	Natural Prod. Test:					min. Size
М	N	O	P	Test After Acid or Fractuload oil used):				•	Choke
				GAS WELL TEST -					
798'N	1654	'E		Natural Prod. Test:	мс	CF/Day: hours	flowed	Choke Si	ze
Tubing ,	Casing s	and Cemen	nting Recor	Method of Testing (pitot	, back pressure	, etc.):			
Size		Feet	Sax	Test After Acid or Fract	ure Treatment:	10,243	MCF/Da	ay; Hours fl	owed 3
10 3/	/4"	281'	1.50	Choke Size 3/4" Metho	od of Testing:_	Cal cula	ted A.O.I	F.	
7 5/8	3" 4	276	500	Acid or Fracture Treatment 60,375 gal.				as acid, wa	ter, oil, and
5 1/2	2" 2	220'	300	Casing 2366 Tubing	Date fi	rst new			
2	6	347'	g: es eg	Fress. HOO Press. L Oil Transporter El P Gas Transporter El P	aso Natural	Gas Produ	icts Com	gerfy	
				Gas Transporter El P	aso Natural	Gas Compa	any /		
Remarks	:	·•••••		- Cas Transporter				<u>S£</u> £54.	<u> </u>
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I he	reby ce	rtify tha	at the info	ermation given above is tru	ie and complete	e to the best o		` `	
Approved				1958 , 19		so Natura	L Gas Company or Ope	mpany	
				COMMISSION ry C. Arnold		riginal Signed	(Signature)	מס	
Ву:	LIBILIA				TitleFe	etroleum En	igineer	mrding wel	
Title	••••••	Super	viso ° `ist.	# 3		S. S. Ober			
					Address	30x 997, F	armingto	n, New M	exico

VII 36 3000

MINES, MILLS AND QUARRIES WEB MAP/SAN JUAN 37-4 UNIT 38P









Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 27-4 Unit 38P is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The FEMA Map for the subject well is unavailable due to its location being in the forest. FEMA does not provide floodplain information for Forest Service land. This well is not located near a wash or watercourse and is not in 100 year floodplain as visible on the topographic map. The Cathodic well data from the San Juan 27-4 Unit 15 has an elevation of 7162' and groundwater depth of 80'. The subject well has an elevation of 7236.5' which is 74.5' greater than the San Juan 27-4 Unit 15, therefore the groundwater depth is greater than 150'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Hydrogeological report for San Juan 27-4 Unit 38P

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Tally, Ethel

From:

Tally, Ethel

Sent:

Wednesday, February 25, 2009 10:43 AM

To:

'mark_kelly@nm.blm.gov'

Cc:

'jimmy_dickerson@nm.blm.gov'; 'jreidinger@fs.fed.us'

Subject:

SURFACE OWNER NOTIFICATION (FOREST)

The following temporary pit will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified.

San Juan 27-4 Unit 38P

Please call if you have questions or concerns.

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 phone Ethel.Tally@ConocoPhillips.com District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

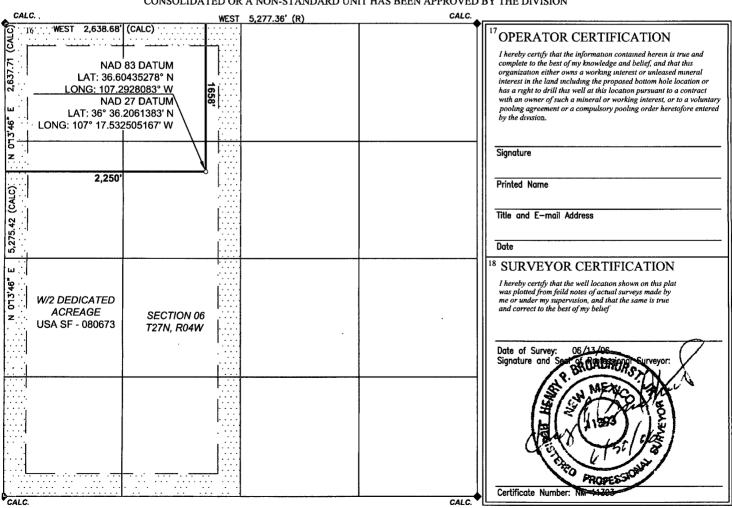
Fee Lease - 3 Copies State Lease - 7 Copies Submit to Appropriate District Office Revised June 10, 2003 Form C-102

□ AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	PI Number		2	Pool Code		³ Pool Name BASIN DAKOTA (GAS)				
⁴ Property Cod	⁴ Property Code ⁵ Property Name SAN JUAN 27-4 UNIT							⁶ Well Number 38P		
⁷ OGRID No	0.			BURLIN	•	Operator Name 9 Elevatio OIL AND GAS COMPANY LP 7236.				
					¹⁰ SURFACE I	OCATION				
UL or lot no. F	Section 06	Township 27-N	Range 04-W	Lot Idn	Feet from the 1658	North/South line NORTH	Feet from the 2250	East/West line WEST	County RIO ARRIBA	
			11 E	Bottom He	ole Location I	f Different Fro	m Surface			
UL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres 320.840	Joint o	or Infill 14	Consolidation	15 Code	Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



CONSTRUCTION. ဥ PRIOR FOR UNDERGROUND UTILITIES OR PIPELINES. E-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS CALL ONE ON WELL LIABLE C.C.I. SURVEYS IS NOT CONTRACTOR SHOULD (PIPLINES OR CABLES O ĸ

SIDE)

SHALLOW

ABOVE

SIDE (OVERFLOW-3' WIDE AND

DEEP

ABOVE

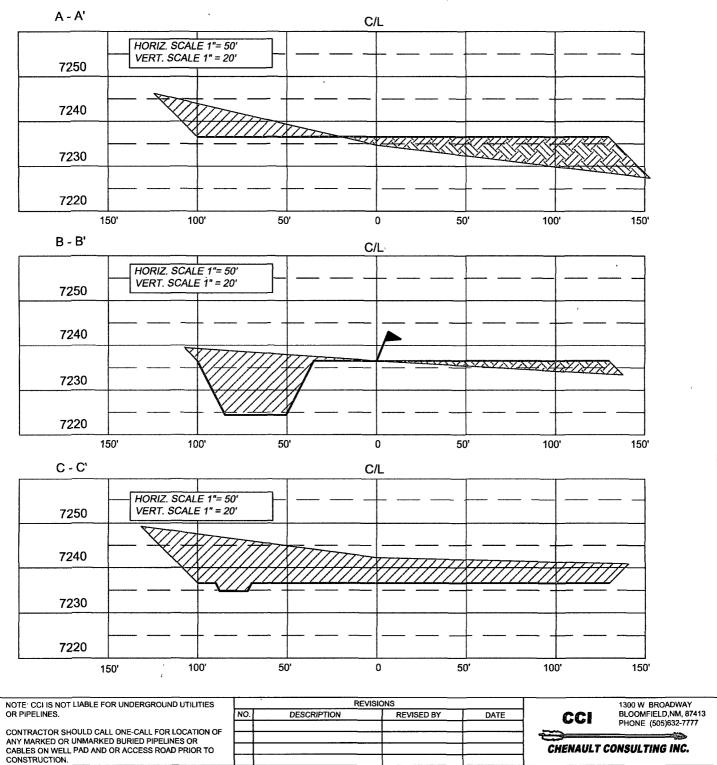
BE 8'

PIT DIKE:

RESERVE

BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 27-4 UNIT 38P 1,658' FNL, 2,250' FWL SECTION 06, T27N, R04W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO ELEV.: 7,236.5' NAVD88 NEW ACCESS ROAD 1,404'



Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Forest Service Seed Mix	Variety	Pounds/Acre
Indian ricegrass	Paloma	1.0
Western wheatgrass	Arriba	2.0
Blue Gramma	Hacheta or Alma	1.0
Antelope Bitterbrush	Unknown	.10
Four-wing saltbush	Unknown	.25
Pubescent wheatgrass	Luna	2.0
Intermediate wheatgrass	Oahe	2.0
Small burnet	Delar	1.0

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.