

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079051-B

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-6 Unit 98P

9 WELL NO.

30-039-30567

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3 T27N R6W, NMPM  
RCVD MAR 9 '09  
OIL CONS. DIV.  
DIST. 3

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit F (SENW) 1330' FNL, 1820' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

13 STATE

15 DATE SPUDDED

12/03/08

16. DATE T.D. REACHED

12/16/08

17 DATE COMPL. (Ready to prod.)

02/16/09 Closed Loop

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6653'

KB

6668'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7849'

21 PLUG, BACK T D, MD & TVD

7844'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23 INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde 5704' - 4944'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	225'	12.25"	surface; 76 sx (124 cf)	3 bbls
7"	20# J-55	3630'	8.75"	TOC @ Surf 542sx (1124 cf)	68 bbl/Stage tool @ 2733'
4 1/2"	11.6/10.5 J-55	7844'	6.25"	TOC @ 1350' 308sx (619 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7493'	

31 PERFORATION RECORD (Interval, size and number)

PT Lookout/Lower Menefee w/.34 @ 1 SPF  
5704' - 5292' = 28 holes  
UMF/Climhouse w/.34 @ 1 SPF  
5180' - 4944' = 30 holes  
Total Holes = 58

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5704' - 5292' Acidize w/15% HCL Acid, frac w/116,340 gals 60Q N2  
slickfoam w/106,135# 20/40 Brady Sand.  
5180' - 4944' Acidize w/15% HCL Acid, frac w/116,340 gals 60Q N2  
slickfoam w/86,940# 20/40 Brady Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
02/19/09	1	1/2"	→	0 boph	77 mcfh	TSTM	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR )	
SI-794#	SI-710#	→	0 bopd	1850 mcf/d	TSTM		

34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be an MV/DK commingle as per DHC order 2950AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Easha Newman

TITLE

Regulatory Technician

DATE

03/04/09

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NR000

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ACCEPTED FOR RECORD

MAR 05 2009

FARMINGTON FIELD OFFICE

API # 30-039-30567		San Juan 28-6 Unit 98P			
Ojo Alamo	2728'	2796'	White, cr-gr ss.	Ojo Alamo	2728'
Kirtland	2796'	3008'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2796'
Fruitland	3008'	3406'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3008'
Pictured Cliffs	3406'	3511'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3406'
Lewis	3511'	3977'	Shale w/siltstone stringers	Lewis	3511'
Huerfanito Bentonite	3977'	4343'	White, waxy chalky bentonite	Huerfanito Bent.	3977'
Chacra	4343'	4942'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4343'
Mesa Verde	4942'	5165'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4942'
Menefee	5165'	5579'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5165'
Point Lookout	5579'	5977'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5579'
Mancos	5977'	6770'	Dark gry carb sh.	Mancos	5977'
Gallup	6770'	7519'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6770'
Greenhorn	7519'	7580'	Highly calc gry sh w/thin lmst.	Greenhorn	7519'
Graneros	7580'	7613'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7580'
Dakota	7613'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7613'

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OR AREA

Sec. 3 T27N R6W, NMPM

RCVD MAR 9 '09

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

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Rio Arriba New Mexico

15. DATE SPUN

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17. DATE COMPL. (Ready to prod)

02/16/09 Closed Loop

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6653'

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20. TOTAL DEPTH, MD & TVD

7849'

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7844'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7804' - 7620'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	225'	12.25"	surface; 76 sx (124 cf)	3 bbls
7"	20# J-55	3630'	8.75"	TOC @ Surf 542sx (1124 cf)	68 bb/Stage tool @ 2733'
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7493'	

31. PERFORMANCE RECORD (Interval, size and number)

Dakota w/.34 @ 2 SPF  
7804' - 7734' = 30 holes  
w/.34 @ 1 SPF  
7692' - 7620' = 26 holes  
Total Holes = 56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7804' - 7620'  
Acidize w/10 bbls 15% HCL Acid, frac w/103,293 gals  
Slickwater w/37,026# 20/40 TLC Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
Closed Loop 02/16/09		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
02/25/09	1	1/2"	→	0 boph	58 mcfh	.25 bwph	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI-794#	SI-710#	→	0 bopd	1398 mcf/d	6 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be an MV/DK commingle as per DHC order 2950AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sasha Namann

TITLE

Regulatory Technician

DATE

ACCEPTED FOR RECORD  
03/04/09

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NMOCD

FARMINGTON FIELD OFFICE  
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Graneros	7580'	7613'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7580'
Dakota	7613'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7613'