(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-structions on reverse sate)

FOR APPROVED OMB NO. 1004-0137

Expires. December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO

SF-079051-B

WELL COMP	FTION OR	RECOMP	IFTION	RFP	ORT AND	110	G*			E OR TRIBE NAME
1a TYPE OF WELL:	OIL.	GAS X		Other	OIII AIID		CEIVE	D		
	WELL	MELL	ן יאי נ	Otmer				7 U	NIT AGREEMENT I	NAME
b. TYPE OF COMPLE			-					San Juan 28-6 Unit		
NEW WELL	WORK DEEP	PLUG BACK	DIFF RESVR	Other		M.	AR DE LUU	1 8 F	ARM OR LEASE NA	AME, WELL NO
······································							_	Lant	പ്പെടുള്ള Juan 2	AME, WELL NO 18-6 Unit 98P 67 OR WILDCAT
2. NAME OF OPERA					D.11	magu	of Land Mar	Offic	WELL NO.	
BUHLING 3 ADDRESS AND TE	TON RESOURC	ES OIL & GA	S CUMPAI	N Y	Dn	Faff	nington Flair	10	"30-039-305	OR WILDCAT
	289, Farmington, N	IM 87499 (5	05) 326-97	700	•	•		" '	Basin DK/E	Slanco MV
4. LOCATION OF WE					equirements)*			11 5		BLOCK AND SURVEY
At surface l	Jnit F (SENW) 133	0' FNL, 1820' F	-WL					1	OR AREA	
At top prod. interva	I reported below								RCI	N R6W, NMPM JD WAR 9 '09 CONS. DIV.
At total depth								ļ		DIST. 3
			14. PERMIT	NO.	DATE ISSUE	D		12 (COUNTY OR	13. STATE
					1			•	PARISH	
5 DATE SPUDDED To		117 5475	COMPL. (Ready	An 4 V	<u> </u>			<u> </u>	Rio Arriba	New Mexico
12/03/08	 DATE T.D REACHE 12/16/08 	i i	2/16/09 Clos		on.	GL	LEVATIONS (DF, R 6653'	кв, нт. КВ	6668'	19. ELEV CASINGHEAD
0. TOTAL DEPTH, MD &		BACK T.D., MD &TV		TIPLE CO	OMPL,		TERVALS		RYTOOLS	CABLE TOOLS
			į	HOW M	IANY"	C	PRILLED BY			1
7849'	VAL (S) OF THIS COMPL		OM. NAME (MD A	2 ND TVD)		L		yes	25 WAS DIRECT	IONAI
			SIN, TOTING (IND A						SURVEY MA	
Blanco Mesa \ TYPE ELECTRIC AND	/erde 5704' - 494	14'							<u> </u>	No
GR/CCL/CBL								27 WA	S WELL CORED	No
3. CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (N			Report all strings					IOURE PULLED
9 5/8"	32.3# H-40	225'	12.25"	SIZE	surface; 76 s		EMENTING RECO	HU	3 bbis	OUNT PULLED
7"	20# J-55	3630'	8.75*		TOC @ Surf	542s	k (1124 cf)			tool @ 2733'
4 1/2 ^u	11.6/10.5 J-55	7844	[6.25"		TOC @ 1350'	308	sx (619 cf)		l	
SIZE TOP (MD	LINER RI BOTTOM (MD)	SACKS CEMEN	T SCREE	N (MC)	30. SIZE		DEPTH SET (BING RECORD	CKER SET (MD)
Size 101 (Mile) SCITCH (MD)	SAORO CEMEN	JOINEL	14 (14112)	2 3/8" 4.7# J-	55	7493'	MD)		OREN SET (MD)
	RD (Interval, size and nui	-	32.	-0001			OT, FRACTURE,			
14' - 5292' = 28 ho	lenefee w/.34 @ 1	SPF	5704' - 5	292			toam w/106,1			40 gals 60Q N2
IF/Cliffhouse w/.3			 			311011		2011 20	Grady Ga.	
80' - 4944' = 30 ho	les	5180' - 4	5180' - 4944' Acidize w/15% HCI							
tal Holes = 58		<u> </u>	slickfoam w/86,94					40 Brady San	d	
			 							
					ODUCTION					
	í			unpingsia	ω and type of pump	"				roaucing or shut-in)
	HOURS TESTED		PROD'N FOR	OILBE	3L	GAS-	-MCF	WATE		GAS-OIL RATIO
	1.	1 J	TEST PERIOD	1.					_	
	1		OII 881	0 pop		77 n			A .	OIL CRAVITY ADVICTORS
vv. 1001140 PME33.	CASING PRESSURE	24-HOUR RATE	OILDBL	1	GASMCF		WAIEH-BB	L		OIL GHAVII T-API (CUHH)
SI-794#	SI-710#		0 bopd	}	1850 mcf/d		TSTM		Ì	ı I
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							*	TEST WITNESSED BY		
LIST OF ATTACHMENT	To be sold									
		nale se ner Di	dC order 205	.na7					•	
					d from all available	records				
	(()	wan ur						DATE	ACCE	03/04/09
										
34 DISPOSITION OF GAS 35 LIST OF ATTACHMENT	1 CASING PRESSURE SI-710# (Sold, used for fuel, vente To be sold S an MV/DK commit foregoing and attached in	1/2" CALCULATED 24-HOUR RATE ad, etc) ngle as per Di-	PROD'N FOR TEST PERIOD OILBBL 0 bopd HC order 295 e and correct as company to the correct a	OIL-BE O bop	ODUCTION to and type of pump BL GAS-MCF 1850 mcf/d	(GAS-	MCF WATER-BBI TSTM	TSTM	WELL STATUS (P SI SR-BBL	GAS-OIL RATIO OIL GRAVITY-API (CORF

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



API # 30-039-30567			San Juan 28-6 Unit 98P		<i>:</i> *
Ojo Alamo	2728'	2796'	White, cr-gr ss.	Ojo Alamo	2728'
Kirtland	2796'	3008'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2796'
Fruitland	3008'	3406'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3008'
Pictured Cliffs	3406		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3406'
Lewis	3511'	3977'	Shale w/siltstone stringers	Lewis	3511'
Huerfanito Bentonite	3977'	4343'	White, waxy chalky bentonite	Huerfanito Bent.	3977'
Chacra	4343'	4942'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4343'
Mesa Verde	4942'	5165'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4942'
Menefee	5165'	5579'	Med-dark gry, fine gr ss, carb sh & coal	Menefee ;	51'65'
Point Lookout	5579'	5977'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5579'
Mancos	5977'	6770'	Dark gry carb sh.	Mancos	5977'
Gallup	6770'	7519'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6770'
Greenhorn	7519'	7580'	Highly calc gry sh w/thin lmst.	Greenhorn	7519'
Graneros	7580'	7613	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7580'
Dakota	7613'	1	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7613'
			1	•	

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5 LEASE DESIGNATION AND SERIAL NO

Expires December 31, 1991

SF-079051-B

WELL COMPI	ETION	OR RE	COMPL	ETION R	EPORT	T AND	LO	G*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME			
Ia. TYPE OF WELL		OIL WELL	GAS WELL X	DRY O	ther				7					
				لبينا				•		NIT AGREEMENT				
b TYPE OF COMPLE		DEEP-	PLUG	OIFF					ALL:	San Juan 2	28-6 Unit			
NEW NEW	OVER	EN	BACK	RESVRO	ther			ecei	A Fact	APM OR LEASE N	AME, WELL NO.			
							R AF B			San Juan 2	8-6 Unit 98P			
2 NAME OF OPERAT								MAR 04	1000	PI WELL NO				
			JIL & GAS	COMPANY				MAR			67			
3. ADDRESS AND TE			7400 /EC	S) 226 0700	1			d	Mane	SETTEMANA POOL,	OR WILDCAT Blanco MV BLOCK AND SURVEY			
4 LOCATION OF WE	89, Farming			(5) 326-9700		mente*	Bufe	au of Land	Fleid (TRASIN DIVI	BLOCK AND SUBVEY			
	• •	,			ato requirer	nems,	F	amingion	• [OR AREA	DECOUR AIND SOTTE			
At surface U	nit F (SENW) 1330 Fr	IL, 102U FY	VL.					1					
At two grad intancal	roperted bolow								j	Sec. 3 T27N R6W, NMPM RCVD MAR 9 '09				
At top prod. interval	reported below	•							ł		COMS. DIV.			
At total depth									1		OIST. 3			
•									_l					
			[¹	4. PERMIT NO.	, DA	TE ISSUEI	Ď			COUNTY OR	13. STATE			
			[-	- 1				1	PARISH	Now Maying			
15 DATE SPUDDED 16	. DATE TO RE	EACHED	T17 DATE CO	OMPL. (Ready to p	and \		10 51	EVATIONS (DE	DVD OT	Rio Arriba	New Mexico 19 ELEV CASINGHEAD			
12/03/08	12/16/08		1	16/09 Closed	•		18 EL GL	EVATIONS (DF, 1 6653'	нкв, нт, КВ	6668'	Lia ELEA CASIMOHEAD			
20. TOTAL DEPTH, MD &T			T.D., MD &TVD					TERVALS		TY TOOLS	CABLE TOOLS			
,	1	,			OW MANY*	ſ		RILLED BY						
7849'		7844'		2					yes					
24 PRODUCTION INTERV	AL (S) OF THIS	COMPLETION	-TOP, BOTTON	I, NAME (MD AND	TVD)*					25. WAS DIRECT				
Basin Dakota 7	78041 - 7690	3 1								SURVEY MA	No			
26 TYPE ELECTRIC AND									127 WA	S WELL CORED	110			
GR/CCL/CBL									1	o well oones	No .			
				CASING BECO	PD (Conset	t all otrioso		(1)						
CASING SIZE/GRADE	WEIGHT, LB	ÆT LOG	PTH SET (ME	CASING RECO				EMENTING REC	OBD	1 AN	OUNT PULLED			
9 5/8"	32.3# H-4		225'	12.25"		ce; 76 sx			CIND	3 bbls	OUNT FOLLED			
7"	20# J-55		3630'	8.75"		TOC @ Surf 542sx (1124 cf)				68 bbl/Stage tool @ 2733'				
4 1/2"	11.6/10.5	J-55	7844'	6.25"	TOC	@ 1350"	3088	x (619 cf)		_				
29.	LIP	NER RECOF	RD OF		30				TL	BING RECORD				
SIZE TOP (MD)	воттом	(MD) S/	CKS CEMENT	SCREEN (M		SIZE		DEPTH SET	(MD)	PAI	CKER SET (MD)			
					2 3/8	4.7# J-5	5	7493'						
OCREODATION OF COL	1000			- 		1015		3 50 4 651 15 5						
PERFORATION RECOR		and number)		32.	32. ACID, SHOT, FRACTURE, 7804' - 7620' Acidize w/10 bbis									
804' - 7734' = 30 hol				7804 - 702	Slickwater w/37,0									
.34 @ 1 SPF				ļ			- IIOK	nater mor,o	ZOW ZO	40 ILO Gana	'			
92' - 7620' = 26 hol	es			·										
tal Holes = 56														
						L		· · · · · · · · · · · · · · · · · · ·						
3. TE FIRST PRODUCTION	, p	HODUCTION	METHOD (Flow	ving, gas lift, pumpir	PRODUCTI ngsize and to				·	WELL STATUS IP	roducing or shut-in)			
Closed Loop 02/1			Flowing	5. 5 · · · · par · pr	and i	(طورسوم د د در.				Si				
TE OF TEST	HOURS TESTE	р сно		ROD'N FOR O	ILBBL		GASN	WCF	WATE		GAS-OIL RATIO			
	}	1	TE	ST PERIOD		1			1					
02/25/09	1		1/2" -		boph		8 m		.25 b					
OW TUBING PRESS.	CASING PRESS			OILBBL	G/	ASMCF		WATERBE	3L		OIL GRAVITY-API (CORR.)			
01 704"	01-40"	24-H0	DUR RATE	Obrest			į.	O 1		- 1				
SI-794# SI-710# 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			Dqoa U	0 bopd 1398 mcf/d			6 bwpd		TESTAGE) BV				
4 DIGITOSTRON OF GAS (,						ļ	TEST WITNESSEE	101			
	To be so	10							1					
S LIST OF ATTACHMENT	-		DUM	order 2050A	7									
	an MV/DK ~	alanimm	ac nor iller											
This will be						il available re	cords							
This will be						il available re	cords			د				
This will be		ched informati			mined from al		cords		DATE	M	03/04/09			

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API # 30-039-30567		San Juan 28-6 Unit 98P	11		
Ojo Alamo	2728' 27	96' White, cr-gr ss.	£. (Ojo Alamo ,	2728'
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Fruitland		D6 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	<u> </u>	Fruitland	3008
Pictured Cliffs	3406' 35	11¹ Bn-Gry, fine grn, tight ss.	5 25 3	Pic.Cliffs	3406
Lewis ·	3511' 39	77' Shale w/siltstone stringers	, una	_ewis	3511'
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Chacra _s	4343' 49	42' Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra -	4343
Mesa Verde	4942' 51	65' Light gry, med-fine gr ss, carb sh & coal	120	Mesa Verde	4942
Menefee	5165' 55	79' Med-dark gry, fine gr ss, carb sh & coal		Menefee	5165'
Point Lookout		77' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	4.5	Point Lookout	5579'
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Dakota	7613'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	 	Dakota	7613
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