For n 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Plan College III

FORM APPROVED OMB NO 1004-0137

MAR G 3 POT

OMB NO 1004-0137 Expires November 30, 2000

á	WEL	L COI	MPLE	TIO	N OR R	RECOMF	JE.	TION R	EPOR	RT AND	LOG		5	Lease S	erial No	260	
				X	5.						Burea	u of Land mington F	Manac Told O	ement	NIVI C	30U	tihe Name
la. Type o	of Well f Completion	O n	11 23			Dry Work Over		ther Doomon		lua Daale				-H-MIGIGI	i, Anonci	. 01 1	rioc ivanic
о. Турс о	Completion		Othe			work Ove		Deepen	P	lug Back	LIυ	III. Kesvr.	. 7	Unit or	CA Agree	ement	Name and No.
2. Name o	f Operator												 8	Lease N	ame and	Well	
		M&G	Dril	ling	Com	pany	c/c) Walsh	Engi	neering			」゜	8 Lease Name and Well No Marron #42B			
3 Addres										one No. (ii	nclude a	rea code)	9.	API We			
						NM 874		·		(505)	327-4	392			30-045	-326	346
4 Locatio	n of Well (R	eport lo	cations	clearl	y and in a	accordance	with	Federal r	equiren	ients) *			10		nd Pool, o		
At surface 1530' FSL and 1965' FWL, (K) Section 22, T27N, R8W											[Otero Chacra					
At top prod interval reported below											11	Sec., T.	, R., M.,	or Blo	ck and		
At top pro	d interval re	ported l	below										12		or Area or Parish		22. T27N, R8 ¹
At total do	At total depth											12	•	or ransii 1 Juan		NM	
14 Date S			1	5 Da	ate T D R	Reached		16. Date Completed				17. Elevations (DF, RKB, RT, GL)*					
	11/23/0	8				1/27/08	}		D&A X Ready to Prod					5980' GL 5996.5' KB			
18 Total		(D	474	7'		lug Back T		MD 4692' 20 De					oth Bridge Plug Set MD				
io iotai		VD	471 471		119 F	iug back i	.D .	TVD	4692			- 20 Dept	n впад	riug Se	TVD		
21 Type I	Electric & O	ther Me	chanica	l Logs	s Run (Su	bmit copy	of eac	ch)				as well core				bmit (copy)
Compensated Density/Neutron, Induction, GR/CCI Was DST run? No No Yes (Submit																	
											D	rectional Su	rvey" L	No	Yes	(Subn	nit
23 Casing	g and Liner I	Record	(Report	all str	rıngs set i	n well)		Gtora G		I N. 6	101 0	1 c1 x					
Hole Size	Size/Grade	Wt. (. (#/II.) I LOD (MID) Bottom (MID) I -				Stage Ce Dep			Sks. & Slurry Vo Cement (BBL)			i Cemention i		Amount Pulled		
12-1/4"	9-5/8" J	36	5#		0	234	,	300			(180 cuft) 32		7	Surfa	ice Circ 5 bbls		Circ 5 bbls
8-3/4"	7", J	20)#		0	2525	5'				75 (594 cuft 10		,				
										Tail 150 ((179 cu	ft) 32 t) 72		Surface		Circ 27 bbls	
6-1/4" 4-1/2", J 10.5#				2381'		4715	5'	<u> </u>		280 sx (280 sx (403 cuft)		238		1'	<u>C</u>	irc 10 bbls
24. Tubing			1														
Size 2-3/8"	Depth Se 443	th (MD)	h (MD) Sıze			Depth Set (MD) Packer De			epth (MD) Size		ze Depth Set (M		D)	Packer Set (MD)			
2-3/0	740	3	+											+		+	
25. Produc	ing Interval	S	-L					26. Perf	oration	Record				1			
	Formation	1	T	Т	Гор	Bottom		Perforated Interval			Sıze		No	Holes	<u> </u>	Perf	. Status
A) Chacra				30	072	3229		3	072 -	3229	0.34"			20		Open	
<u>B)</u>																	
	<u>C)</u>												-				
D) 27 Acid I	Fracture, Tre	atment	Cemen	t Saue	eze Etc	<u> </u>					i		į		<u>L</u>		
	Depth Interv		Cerrien	Sque		-				Amount ar	nd type o	of Material					
	3072 - 32		5	00 g	al 15 %	6 HCI, 3	11 b	bls x-lir				CF N2, w	// 50,C	00# 20	0/40 BA	ASF	
																	
														K	CVD M	K I	U'UI
									<u> </u>					ſ	m m		
Date First	tion - Interv	Al A Hours	Test	Oı	.i	Gas	Wate	. 1	Oıl Gravı		Gas		D-o dunt	on Metho		1.5	
Produced	Date	Tested	Product			MCF	BBL		Corr AP	-	Gravity		Product	ion .vietno	a		
02/27/09			<u> </u>	<u>▶ </u>											Flow	ring	
Choke Size	Tbg. Press. Csg 24 Hr Oil Gas Water Flwg Press Rate BBL MCF BBL			Oil Gravity Well Status				SI waiting on C-104									
Size	1 .	BBL MCF BBL 2,700			Corr API												
28a. Produ	SI ction - Inter	540# val B					<u> </u>				L			9	5 10	•	
Date First	Test	Hours	Test	Oı		Gas	Water		Oıl Gravı	- 1	Gas		Product	on METTO			The state of the s
Produced Date Tested Produced			Product	ion Bi	BL	MCF	MCF BBL		Согт. АР	I	Gravity						
Choke	Tbg Press	Csg	24 Hr	Oı		Gas	Water		Oıl Gravı	tv	Well Sta	TIIS	<u> </u>		MAR	ÛÖ	<u> 2009 — </u>
Size	Flwg	Press	Rate		BL	MCF	BBL	- 1	Corr AP		5 5			COLD STAIN	malater	AN SENS	eir areine
	SI		$\perp \rightarrow$				<u> </u>							PAN	Menu	W P.	ELD OFFICE

1 Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3 DST Report 4. Directional Survey 5 Sundry Notice for plugging and cement verification 5 Core Analysis 7. Otl	1						***				
Production Production Page Production								·· _{(- · · ·} · · · ·			
See Florg Press Rate SSL MCF BBL Rano		4		Production			1		Gas Gravity	Production Method	
Sc Frequency Tests Descriptions Tests Posts Post	Choke	Tbg Press	Csg	24 Hr		Gas	3	Gas . Oil	Well Status		
Date First Test Float		SI		I .	BBL	MCF	BBL	Ratio			
Producted Date Trusted Production BSL MCF BSL Corr AP	28c Produ	iction - Interv	al D								
Top Botton: Top Botton: Descriptions, Contents, etc Name Top Meas Depth		1	1	Production		1			Gas Gravity	Production Method	
St	Choke	Tbg. Press.	Csg		Oil	Gas	Water	Gas Oil	Well Status		
30 Summary of Porous Zones (Include Aquifers). Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Clos Alamo 1240' Kirtland 1330' Fruilland 1925' Pictured Cliffs 2100' Chacra 3063' Cliff House 3690' Menefee 3774' Point Lookout 4409' 32 Additional remarks (include plugging procedure). 33 Circle enclosed attachments' 1 Electroal/Mechanical Logs (I full set regid.) 2. Geologic Report 3 DST Report 4. Directional Survey 5 Sundry Nonce for plugging and cement verification 5 Core Analysis 7. Od 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)** Name (please print) Paul C. Thompson, P.E. Title Agent	Size		Press		BBL	MCF	BBL	Ratio			
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Conlents, etc Name Top Meas Depth Ojo Alamo 1240' Kirtland 1330' Fruilland 1925' Pictured Cliffs 2100' Chacra 3063' Cliff House 3690' Menefee 3774' Point Lookout 4409' 32 Additional remarks (include plugging procedure). 33 Circle enclosed attachments: 1 Electrical/Mechanical Logs (I full set required): 5 Sundry Notice for plugging and cement verification 5 Core Analysis 7, Otl 61 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Paul C. Thompson, P.E. Title Agent	29 Dispos	ition of Gas (Sold, used	for fuel, veni	ted, etc)		•				
tests, meluding depth miterval tested, cushion used, time tool open, flowing and shut-in pressures and recoveres Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Ojo Alarmo 1240' Kirtland 1330' Fruitland 1925' Pictured Cliffs 2100' Chacra 3063' Cliff House 3690' Menefee 3774' Point Lookout 4409' 32 Additional remarks (include plugging procedure). 33 Circle enclosed attachments 1 Electrical/Mechanical Logs (1 full set reqd.) 5 Sundry Notice for plugging and cement verification 5 Core Analysis 7. Oil 16 Hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Paul C. Thompson, P.E. Title Agent				_		- f . C 1		1-111	31. Formatio	on (Log) Markers	***************************************
Ojo Alamo (if House 3690) Menefee 3774 Point Lookout 4409' 32 Additional remarks (include plugging procedure). 33 Circle enclosed attachments: 1 Electrical/Mechanical Logs (I full set req'd.) 5 Sundry Notice for plugging and element verification 5 Core Analysis 7. Od 36 Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Paul C. Thompson, P.E. Title Agent	tests, 11	ncluding dept									
Kirtland 1930' 1925' Pictured Cliffs 2100' Chacra 3063' Cliff House 3690' Menefee 3774' Point Lookout 4409' 3409' 3400	Formation To			Bottom		Descript	ions, Contents, et	c		Name	
33 Circle enclosed attachments: 1 Electrical/Mechanical Logs (1 full set req'd.) 5 Sundry Notice for plugging and cement verification 5 Core Analysis 7. Otl Name (please print) Paul C. Thompson, P.E. Title Agent	Kirtland Fruitland Pictured Chacra Cliff Hou Menefee Point Lo	Cliffs se okout	1330' 1925' 2100' 3063' 3690' 3774' 4409'								
1 Electrical/Mechanical Logs (1 full set req'd.) 5 Sundry Notice for plugging and cement verification 5 Core Analysis 7. Otl Name (please print) Paul C. Thompson, P.E. Title Agent				igging proce	dure).						
Name (please print) Paul C. Thompson, P.E. Title Agent	1 Elec	trıcal/Mechan	ncal Logs (4. Directional Survey	
	36 I hereby	certify that th	ne foregoin				ete and correct as	determined fro	om all available		tructions)*
Signature Jan C. Thomps — Date 3/2/2009	Name (please print) Paul C. Thompson, P.E.							Title _	Title Agent		
	Signatur	e Jan	(< .	Thom	W -			_ Date _		3/2/2009	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction