

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

JAN 27 2009

1. **Type of Well**
GAS

5. **Lease Number**
Bureau of Land Management
SF-078422
6. **If Indian, All. or**
Tribe Name

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**

P.O. Box 4289, Farmington, NM 87499

8. **Huerfano Unit**
Well Name & Number

4. **Location of Well, Footage, Sec., T, R, M**

Unit I (NESE) 1395' FSL & 1080' FEL, Section 31, T27N, R10W, NMPM

9. **Huerfano Unit 282E**
API Well No.

30-045-33911

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission**Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JAN 30 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

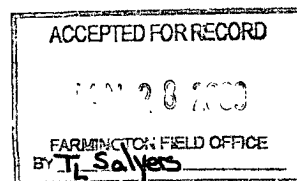
☐ Casing Repair☐ Water Shut off

DIST. 2

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

See attached for detail



14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Staff Regulatory Technician Date 1/26/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Huerfano Unit 282E
API# 30-045-33911

7/2/08 MIRU. RD BOP. Tally PU, RIH w/3 7/8" bit, X/O, RIH w/tbg. Unload well. 7/7/08 RIH w/tbg, tag up cmt. RU swivel. RU air, unload well. Establish circ. D/O 38' cement. Tag up DV tool @ 4004'. D/O circ clean. RIH w/tbg. Unload well, tag up 6380'. RU swivel. Unload well, est cir w/mist. D/O & C/O to PBTB @ 6398'. Circ clean. RU pump. Load hole w/KCL. RD Swivel. POOH w/tbg. 7/8/08 POOH w/tbg, top off csg w/2% KCL. MIRU W/L. RIH w/logging tools, tag up 6376'. Run GR/CCL/ CBL from 6376' to surface. RD W/L. 7/9/08 RD floor, RD BOP, RU master valve. 9/15/08 PT csg to 6600# 15/min - good test. 9/17/08 MIRU Black Warrior W/L. Perf DK (Lower Cubero): 6302', 6304', 6306', 6308', 6310', 6328', 6330', 6342' @ 2SPF = 16 .34 dia. RIH w/RBP set 6284'. Breakdown 6302' - 6342': pumped 2.5 bbls 2% KCL water. Perf DK (Paguete): 6246', 6248', 6256', 6258', 6260', 6262', 6264', 6266', 6268', 6270', 6272' @ 2SPF = 22 .34 dia holes. RIH w/RBP @ 6220'. Breakdown Paguate pumped 1.7 bbls 2% KCL water. Perf DK (Two Wells): 6204', 6206', 6208', 6208' @ 1SPF = 3 .34 dia holes. RIH w/RBP Set @ 6180'. Breakdown Two Wells- pumped 2.3 bbls 2% KCL Water. Shut in well for 14 day pressure build test. 10/22/08 MIRU Spicer W/L. Trip well w/plug pulling tools. Latched onto BP set @ 6180'. Trip out w/1st BP. ND retrievable BP, pressure gauges. MU 2nd BP retrieving assembly. 10/2/08 Latch onto 2nd BP @ 6220'. TOOH w/ BP. ND retrievable BP, pressure gauges. RD Release Spicer W/L. 10/3/08 RU Spicer W/L. TIH w/plug pulling tools. Latched onto 3rd BP @ 6284'. TO w/BP & gauges. ND Retrievable BP, gauges. RD release Spicer W/L. 1/6/09 RU Schlumberger. Frac DK (6207' - 6342') Acidize w/12 bbls 15% HCL Acid, frac w/29,904 gal 85Q Slickwater w/22,339# 20/40 Brady Sand. Total N2=4089 MSCF. RD Schlumberger. 1/7-9/09 Flowback well. 1/10/09 MU, RIH w/3.75' gauge ring to 6110'. MU, RIH w/CBP set @ 6100'. POOH. 1/12/09 NU BOP, RU floor. 1/13/08 MIRU High Tech. PU & RIH w/2 3/8" tbg. Prepare for spill clean-up (oil in pit). 1/14/09 MIRU Riley & Ace for spill remediation. Steam clean area, roll up pit liner. RDMO Riley. 1/15/09 D/O CBP @ 6100'. 1/16/09 Unload hole. Drilling down to hard tag @ 6396'. Circ clean. Flow & blow. Flow back well. 1/17-18/09 Flow back well. 1/19/09 TOH w/bit. Kill csg. LD BHA. Unload hole. RIH w/tbg. 1/20/09 Run DK test. 1/21/09 RIH w/203 jts 2 3/8" 4.7# J-55 tbg set @ 6299'. RD floor, ND BOP, NU WH. RD RR. ✓