submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 09 2009
Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit O (SWSE), 860' FSL & 1790' FEL, Section 8, T27N, R6W, NMPM

5. **Lease Number**
NM-03583

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

8. **Well Name & Number**
San Juan 28-6 Unit 22A

9. **API Well No.**
30-039-22299

10. **Field and Pool**
Blanco MV/Blanco PC

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	___ Abandonment	___ Change of Plans	X Other –	Commingle
	___ Recompletion	___ New Construction		
___ Subsequent Report	___ Plugging	___ Non-Routine Fracturing		
	___ Casing Repair	___ Water Shut off		
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources intends to remove the packer and commingle this dual Blanco PC/Blanco MV well per attached procedures. The DHC has been applied for.

14. I hereby certify that the foregoing is true and correct.

Signed _____ Kelly Jeffery Title Regulatory Technician Date 3/9/09.

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date MAR 10 2009
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

No DHC order yet

RCVD MAR 13 '09
OIL CONS. DIV.
DIST. 3

NMOCD

ConocoPhillips
San Juan 28-6 Unit #22A (PC/MV)
Downhole Commingle

Lat 36° 35' 1" N **Long** 107° 29' 12" W

Prepared By: David McDaniel **Date: 12/02/2008**
Production Engineering Peer review/approved By: **Date: / /**

Scope of work: Pull dual tubing strings, remove the packer, run a single tubing string and clean out as necessary. Uplift is estimated at 50 Mcfd and payout is estimated at 18 months with current gas prices.

WELL DATA:

API: 3003922299
Location: 860' FSL & 1790' FEL, Unit O, Section 08 – T27 N – R06 W
PBTD: 5814' **TD:** 5833'
Perforations: 3128'-3256' (PC); 4814'-5248' (MV); 5358'-5706' (MV);

Casing:	OD	Wt., Grade	Connection	ID/Drift (in)	Depth
	9-5/8"	36.0#, K-55	ST&C	8.921 /8.765	219'
	7"	20.0#, K-55	ST&C	6.456/6.331	3447'
Liner:	4-1/2"	10.5#, K-55	ST&C	4.052/3.927	3278' – 5833'
Tubing:					
Short String:	1-1/4"	2.33#, J-55	IJ	1.380/1.286	3251'
Seat Nipple:	1-1/4"	2.33#, J-55	IJ	Unknown	3218'
Long String:	2-3/8"	4.70#, J-55	EUE	1.995/1.901	5660'
Packer:	4.052"	Baker Model D			3295'
Seat Nipple:	2-3/8"	4.70#, J-55	EUE	Unknown	5629'

Well History/ Justification: Spud on 4/7/1980 the San Juan 28-6 Unit #22A is a dual completion PC/MV well with a Baker Model D Packer separating the PC from the MV. There is no record of any subsequent workovers being performed. The well is currently flowing.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): Plunger Lift

Est. Reservoir Pressure (psig): 600 (PC) 600 (MV)

Well Failure Date: N/A

Current Rate (Mcfd): 87 **Est. Rate Post Remedial (Mcfd):** 137

Earthen Pit Required: NO

Special Requirements: Packer mill and plucker, may need overshot and jars. Offset spool to pull short string.

Production Engineer: David McDaniel Office: 599-3443, Cell: 320-2907

Backup Engineer:	Douglas Montoya	Office: 599-3425, Cell: 320-8523
MSO:	Wade Hack	Cell: 320-3775
Specialist:	Chris Neuenschwander	Cell: 320-1231
Area Foreman:	Joey Becker	Cell: 320-2548

ConocoPhillips
San Juan 28-6 Unit #22A (PC/MV)
Downhole Commingle

Lat 36° 35' 1" N **Long** 107° 29' 12" W

PROCEDURE:

1. Caution: For possible obstructions in tubing, set appropriate barriers.

2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

3. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU relief line and blow well down. Kill well with 2% KCL if necessary. ND wellhead NU BOP.

4. Release tubing hanger, TOOH and lay down short string (detail below). Short string of tubing landed @ 3251'.

   100- 1-1/4" 2.30# J-55 Tubing joints
   1- 1-1/4" Seating Nipple
   1- 1-1/4" 2.30# J-55 Tubing joint

   Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale.

5. TOOH and lay down long string (detail below). Release seal assembly from the Baker Model D Packer with a rotated pickup (Seal assembly was not specified in well files, take caution while pulling out this seal. If the seal does not come out with rotation, try a straight lift out). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. Long string of tubing landed @ 5660'.

   105- 2-3/8" 4.70# J-55 Tubing Joints
   1- Seal Assembly
   75- 2-3/8" 4.70# J-55 Tubing Joints
   1- Seating Nipple
   1- 2-3/8" 4.70# J-55 Tubing Joint

   Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale.

6. PU packer mill and packer plucker, TIH with 2-3/8" tubing, mill and TOOH with complete packer assembly.

7. PU tubing bailer if fill is less than 100' and air package is not on location. TIH and bail fill to PBTD @ 5814'. If fill is greater than 100' or air package is on location, utilize the air package to clean out to PBTD @ 5814'. If scale is on the tubing, spot acid. Contact Rig Superintendent or Engineer for acid volume, concentration, and displacement volume. TOOH and LD tubing bailer (if applicable).

8. TIH with tubing (detail below) using Tubing Drift Check Procedure (tubing drift = 1.901" ID). Recommended landing depth is @ 5474'.

1- 2-3/8" Muleshoe/ Expendable Check (If fill was bailed during cleanout, utilize a pump out plug in place of expendable check)
1- 2-3/8" F-Nipple set @ 5472'
1- 2-3/8" 4.7# J-55 EUE Tubing Joint
1- 2-3/8" 4.7# J-55 Pup Joint (2')
~175- 2-3/8" 4.7# J-55 EUE Tubing to Surface

9. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.

10. ND BOP. NU wellhead, blow out expendable check or pump out plug. Make swab run if necessary to kick off well. Notify lease operator to return well to production. RDMO.

TUBING DRIFT CHECK

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (i.e. – 2-3/8", EUE, 4.7# tbg drift = 1.901"), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

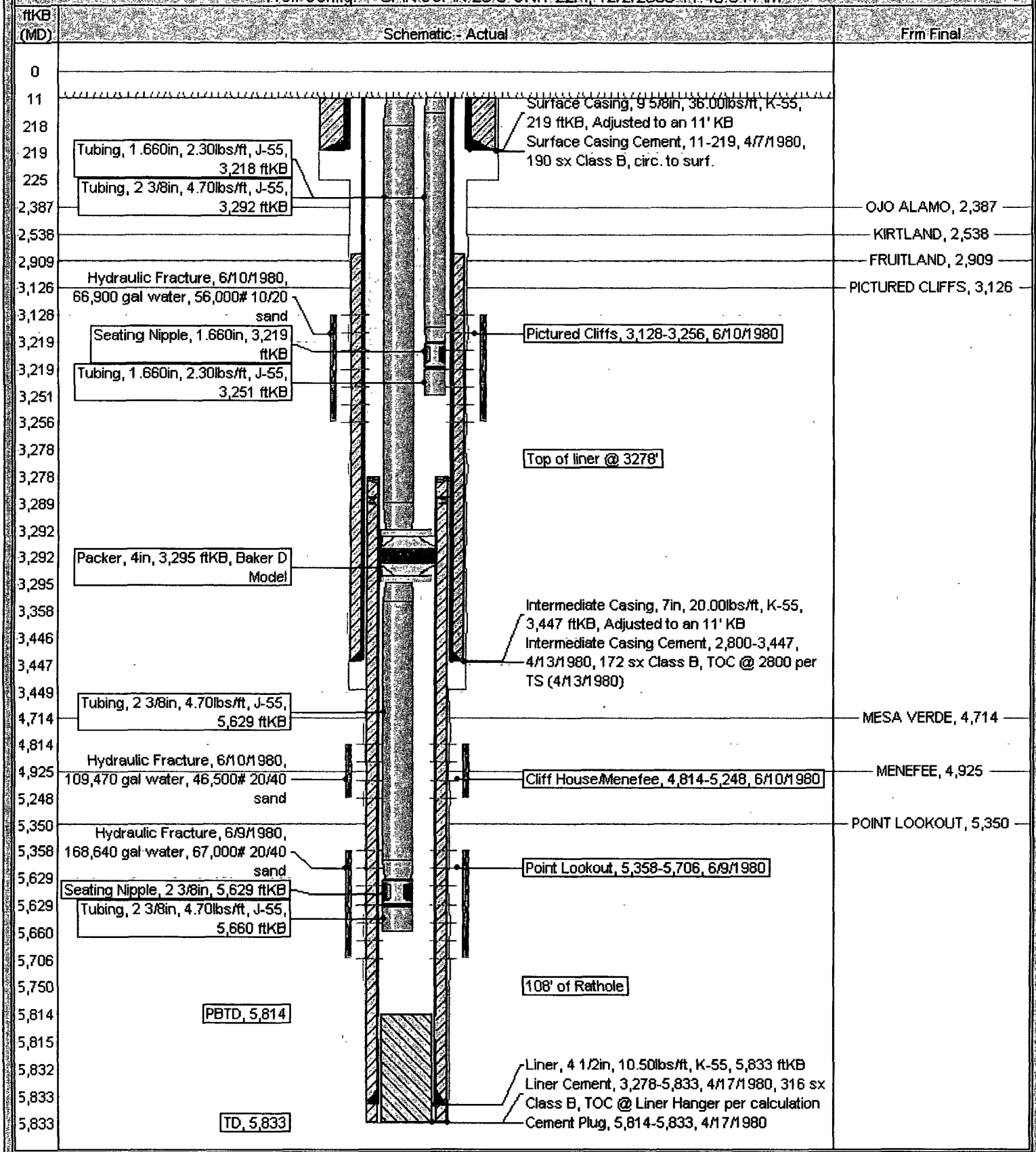
ConocoPhillips

Well Name: SAN JUAN 28-6 UNIT #22A

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003922299	NMPM,008-027N-006W	BLANCO P.C. SOUTH (GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,480.00	6,491.00	11.00		

Well Config: - SAN JUAN 28-6 UNIT 22A, 12/2/2008 11:45:04 AM



Pertinent Data Sheet

ConocoPhillips

Well Name: SAN JUAN 28-6 UNIT #22A

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6,480.00	6,491.00	11.00		

Well Attributes

Orig Spud Date	Latitude (DMS)	Longitude (DMS)
4/8/1980		

PBTDs

Depth (ftKB)	Comment
5,814.0	

Formations

Formation Name	Final Top MD (ftKB)
OJO ALAMO	2,387.0
KIRTLAND	2,538.0
FRUITLAND	2,909.0
PICTURED CLIFFS	3,126.0
MESA VERDE	4,714.0
MENEFEE	4,925.0
POINT LOOKOUT	5,350.0

Casing Strings

Casing Description	Run Date	Set Depth (ftKB)	Comment
Surface Casing	4/7/1980	219.0	Adjusted to an 11' KB

Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Jts	Len (ft)
Casing Joints	9 5/8	8.921	36.00	K-55	5	207.04
Guide Shoe	9 5/8	8.921			1	1.00

Casing Description	Run Date	Set Depth (ftKB)	Comment
Intermediate Casing	4/13/1980	3,446.7	Adjusted to an 11' KB

Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Jts	Len (ft)
Casing Joints	7	6.456	20.00	K-55	78	3,345.75
Insert Float Valve	7	6.456				
Casing Joints	7	6.456	20.00	K-55	2	88.25
Guide Shoe	7	6.456			1	0.72

Casing Description	Run Date	Set Depth (ftKB)	Comment
Liner	4/17/1980	5,832.8	

Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Jts	Len (ft)
Liner Hanger	4 1/2	4.052			1	11.30
PBR Nipple	4 1/2	4.052			1	2.80
Casing Joints	4 1/2	4.052	10.50	K-55	81	2,521.74
Float Collar	4 1/2	4.052			1	0.85
Casing Joint	4 1/2	4.052	10.50	K-55	1	16.88
Guide Shoe	4 1/2	4.052			1	1.00

Cement

Description	Start Date	End Date	Comment
Surface Casing Cement	4/7/1980		190 sx Class B, circ. to surf.
Intermediate Casing Cement	4/13/1980		172 sx Class B, TOC @ 2800 per TS (4/13/1980)
Liner Cement	4/17/1980		316 sx Class B, TOC @ Liner Hanger per calculation
Cement Plug	4/17/1980		

<Tubing Description?> set at <Set Depth?>ftKB on <Run Date?>

Tubing Description	Run Date	Set Depth (ftKB)	Comment

Tubing - Long String set at 5,660.2ftKB on 6/13/1980 00:00

Tubing Description	Run Date	Set Depth (ftKB)	Comment
Tubing - Long String	6/13/1980	5,660.2	

Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Jts	Len (ft)	Top (ftKB)
Tubing	2 3/8	1.995	4.70	J-55	105	3,280.66	11.0
Packer	4	1.995			1	3.50	3,291.7
Tubing	2 3/8	1.995	4.70	J-55	75	2,333.47	3,295.2
Seating Nipple	2 3/8	1.995			1	0.75	5,628.6
Tubing	2 3/8	1.995	4.70	J-55	1	30.77	5,629.4

Tubing - Short String set at 3,251.4ftKB on 6/13/1980 00:00

Tubing Description	Run Date	Set Depth (ftKB)	Comment
Tubing - Short String	6/13/1980	3,251.4	

Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Jts	Len (ft)	Top (ftKB)
Tubing	1.66	1.380	2.30	J-55	100	3,207.38	11.0
Seating Nipple	1.66	1.380			1	0.75	3,218.4
Tubing	1.66	1.380	2.30	J-55	1	32.30	3,219.1

Pertinent Data Sheet

ConocoPhillips

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Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,480.00	6,491.00	11.00		

Perforations Edit

Date	Top (ftKB)	Btm (ftKB)	Zone	Comment
6/10/1980	3,128.0	3,256.0	PICTURED CLIFFS, SAN JUAN 28-6 UNIT 22A	3128-36, 3152-66, 3175-91, 3220-26, 3240-46, 3250-56 w/ 12 spz
6/10/1980	4,814.0	5,248.0	MESAVERDE, SAN JUAN 28-6 UNIT 22A	4814, 24, 29, 41, 62, 69, 76, 88, 94, 4916, 5058, 72, 5138, 5248 w/ 1 spz
6/9/1980	5,358.0	5,706.0	MESAVERDE, SAN JUAN 28-6 UNIT 22A	5358, 68, 74, 85, 89, 98, 5404, 10, 16, 38, 56, 62, 70, 89, 96, 5521, 70, 5615, 22, 56, 76, 5700, 06 w/ 1 spz

Stimulations & Treatments

Hydraulic Fracture on 6/9/1980 00:00 Edit

Type	Zone	Comment
Hydraulic Fracture	MESAVERDE, SAN JUAN 28-6 UNIT 22A	168,640 gal water, 67,000# 20/40 sand

Hydraulic Fracture on 6/10/1980 00:00 Edit

Type	Zone	Comment
Hydraulic Fracture	PICTURED CLIFFS, SAN JUAN 28-6 UNIT 22A	66,900 gal water, 56,000# 10/20 sand

Hydraulic Fracture on 6/10/1980 00:00 Edit

Type	Zone	Comment
Hydraulic Fracture	MESAVERDE, SAN JUAN 28-6 UNIT 22A	109,470 gal water, 46,500# 20/40 sand

Logs Edit

Date	Type
4/12/1980	Density
4/12/1980	Induction
4/13/1980	TS