Office	State of New Mexico	Amended	Form C-103	
<u>District</u> I	Energy, Minerals and Natural Resource	es	Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.	20447	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-039-30447 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE	FEE 🔯	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Le	ase No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Uni	t Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		San Juan	San Juan 29-6 Unit	
1. Type of Well: Oil Well Gas Well Other		8. Well Number <b>65B</b>		
2. Name of Operator		9. OGRID Number	ſ	
ConocoPhillips Company  3. Address of Operator			217817 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesa Verde	
4. Well Location		Dianeo M	Sa verue	
Unit Letter_ I : 1390'	feet from theSouthline and	1300' feet from the	East line	
Section 19	Township 29N Range 6W	NMPM Rio Arrib		
	11. Elevation (Show whether DR, RKB, RT, G		1County	
	6257' GR	n, etc.)		
12. Check Ap	propriate Box to Indicate Nature of N	otice, Report or Other Dat	a	
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TEMPORARILY ABANDON	PLUG AND ABANDON ☐ REMEDIAL CHANGE PLANS ☐ COMMEN		RTOF: ERING CASING ☐ ND A ☐	
OTHER:	CT OTLIEB: I	☑ Casing Report		
13. Describe proposed or complet	ted operations. (Clearly state all pertinent detate). SEE RULE 1103. For Multiple Completion	nils, and give pertinent dates, in		
hole. 01/21/2009 RIH w/90jts 7" 23# J Scavenger 15sx (56cf-10bbl) Class G 25 pps Cello Flake, 2% Sodium Medas Bent, 15% Fricreducer. Drop plug & displace on 01/21/2009. 01/22/2009 @ 1700hrs PT csg 1500#/3 01/24/2009. Circ hole. RIH w/143jts 4 Pumped Scavenger 10sx (28cf-5bbl) 5 Retarder, 1% Antifoam. Tail 200sx (28	@ 600#/30min, OK. MU 8 3/4" bit, tagged cm 7-55 ST&C csg & set @ 3782'. RU CMT - Pre w/25 pps Cello Flake, 3% Sodium Medasillic sillicat, 20% D46. Tail 99sx (125cf-22bbl) 50 ed w/147 bbls H2O. Circ 55 bbls cmt back to 30min – Good Test. MU 6 1/4" bit, D/O cmt & 1/2" 11.6# J-55 ST&C csg & set @ 6017'. RU 0/50 POZ Class G w/25 pps Cello Flake, 5 pps 88cf-51bbl) 50/50 POZ Class G w/25 pps Cello Flake @ 060000000000000000000000000000000000	eflushed w/10 bbls FW & 10 bblate, 20% D46. Lead 450sx (954 /50 POZ, 25 pps Cello Flake, 5 surface. WOC. Rig down Schludrilled ahead to 6025'(TD). TE CMT – Preflushed w/10 bbls for Kolite, 3.5% Bent, 25% FL, o Flake, 5 pps Kolite, 3.5% Be 600hrs on 01/25/2009.	Is FW. Pumped Lecf-170bbl) Class G way pps Gilsonite, 2% Imberger @ 2200hrs Direached on MF & 2 bbls FW. 15% FR, 15% Lent. Drop plug &	
PT will be conducted by completion ri	g; results & TOC will appear on next report.	street (actual) (butter)	MAR 13 '09 CONS. DIV. DIST. 3	
Spud Date:	Rig Released Date:	1	TATOTER TON	
I hereby certify that the information ab grade tank has been/will be constructed or clessification.	ove is true and complete to the best of my knoosed according to NMOCD guidelines ☐, a general pe	owledge and belief. I further cer ermit 🛭 or an (attached) alternative atory TechnicianDATE	tify that any pit or below- OCD-approved plan □. 	
		Lilling age DMONTH 504	206 0794	
Type or print name Jamie Goodwin  For State Use Ønly			)-32 <del>0-9</del> /84	
	Deputy Oil 8	& Gas Inspector, trict #3	. MAID 4 C 2000	
APPROVED BY: Toby G. Conditions of Approval (if any):	TITLE Dis	trict #3	TE TO COUS	
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