

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30604
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
4. Well Location Unit Letter L : 1780' feet from the South line and 520' feet from the West line Section 26 Township 30N Range 05W NMPM Rio Arriba County		8. Well Number 92P
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 217817
		10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P. AND A. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	RCVD MAR 11 '09 OIL CONS. DIV. DIST. 3
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

While putting the well program together for this well, an error was found in the Geological Prognosis and the APD. The KB elevation was input in error, resulting in a 589' correction. After correction the KB elevation, the formation tops, subsequent casing depths and cement changed significantly. The correct design should be as follows:

7" intermediate casing - 7" 20#, J-55 ST&C casing set @ 3692', cemented to surface w/832 cf cement.
4-1/2" production casing - 4-1/2", 11.6#, L-80 LT&C casing set @ 7988', cement to 100' inside intermediate casing with 585 cf cement. Surface casing will remain at 200'.

RCVD MAR 3 '09
OIL CONS. DIV.
DIST. 3

Attached is the revised geological tops included on the new project proposal.

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 03/02/2009

Type or print name Patsy Clugston E-mail address: clugspl@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 16 2009
Conditions of Approval (if any):

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 30-5 UNIT 92P

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8234		AFE \$: 1,264,838.99	
Field Name: hBR_SAN JUAN		Rig: H&P Rig 283	State: NM	County: RIO ARRIBA	API #: 3003930604
Geologist:	Phone:	Geophysicist:	Phone:		
Geoscientist:	Phone:	Prod. Engineer:	Phone:		
Res. Engineer: McKee, Cory J	Phone: +1 505-326-9826	Proj. Field Lead:	Phone:		

Primary Objective (Zones):

Zone	Zone Name
FRR	BASIN DAKOTA (PRORATED GAS)
RON	BLANCO MESAVERDE (PRORATED GAS)

Location: Surface Datum Code: NAD 27

Latitude: 36.781302	Longitude: -107.333320	X:	Y:	Section: 26	Range: 005W
Footage X: 520 FWL	Footage Y: 1780 FSL	Elevation: 6564 (FT)	Township: 030N		
Tolerance:					

Location Type: Year Round	Start Date (Est.): 1/1/2009	Completion Date:	Date In Operation:
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Formation Data: Assume KB = 6580	Units = FT
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Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	6380	<input type="checkbox"/>			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 159 cuft. Circulate cement to surface.
OJO ALAMO	2634	3946	<input type="checkbox"/>			
KIRTLAND	2832	3748	<input type="checkbox"/>			
FRUITLAND	2868	3712	<input type="checkbox"/>			Possible Gas
PICTURED CLIFFS	3484	3096	<input type="checkbox"/>			
LEWIS	3592	2988	<input type="checkbox"/>			
Intermediate Casing	3692	2888	<input type="checkbox"/>			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Cement with 699 cuft. Circulate cement to surface.
HUERFANITO BENTONITE	4274	2306	<input type="checkbox"/>			
CHACRA	4574	2006	<input type="checkbox"/>			
MASSIVE CLIFF HOUSE	5432	1148	<input type="checkbox"/>	683		Gas
MENEFEE	5480	1100	<input type="checkbox"/>			
POINT LOOKOUT	5696	884	<input type="checkbox"/>			
MANCOS	6076	504	<input type="checkbox"/>			
UPPER GALLUP	6934	-354	<input type="checkbox"/>			
GREENHORN	7672	-1092	<input type="checkbox"/>			
GRANEROS	7725	-1145	<input type="checkbox"/>			
UPPER CUBERO	7851	-1271	<input type="checkbox"/>	3289		Gas
LOWER CUBERO	7889	-1309	<input type="checkbox"/>			
ENCINAL	7958	-1378	<input type="checkbox"/>			TD 30' into Encinal with est bottom perf 20' off TD - watch wells to NE for potential of going deeper.
Total Depth	7988	-1408	<input type="checkbox"/>			6-1/4" hole, 4-1/2" 10.5/11.6 ppf, J-55, STC/LTC casing. Cement w/ 720 cuft. Circulate cement a minimum of 100' inside the previous casing string.

Reference Wells:

Reference Type	Well Name	Comments
Production	30-5 94	section 27 30-5
Production	30-5 92	section 26 30-5

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 30-5 UNIT 92P

DEVELOPMENT

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

No OH or mud logs.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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Comments: Location/Tops/Logging - MV/DKNM030N005W26SW2 Avoid K & N, prefer M, L, topo is very limiting, prefer not to twin with #246 (OPE FRC) as vertical well. eap 6-17-08 This well stake is very close to the #246 coal well, but there are not any other options - will need to close in FRC well to build up pressure before drilling the coal on this new well.

Zones - MV/DKNM030N005W26SW2

General/Work Description - LEWIS INCLUDED