

MAR 11 2009  UNITED STATES  DEPARTMENT OF THE INTERIOR  BURBAU OF LAND MANGEMENT  Farmington Field DRICE NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  Abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE — Other instructions on reverse side				FORM APPROVED OMB No 1004-0135 Expires July 31, 2010  5. Lease Serial No.  NM-010989  6. If Indian, Allottee or tribe Name  7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well  Gas Well  Other					8. Well Name and No. Fields LS 9	
2. Name of Operator  BP America Rroduction Company Attn: Cherry Hlava				9. API Well No.	9. API Well No. 30-045-21176	
3a         Address         3b. Phone No. (include 281-36)           P.O. Box 3092 Houston, TX 77253         281-36		No. (include area d <b>281-366-40</b>		10. Field and Pool, or Exploratory Area Pictured Cliffs		
4. Location of Well (Footage, Sec., T. 1810' FNL 1540 FEL		11. County or Parish, State San Juan, New Mexico				
12 CHECK	APPROPRIATE BOX(	ES) TO INDICATE	NATURE OR 1	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION						
Notice of Intent	Acidize	Deepen	Ę	Production (Start/Resume)	<u> </u>	
	Alter Casing  Casing Repair	Fracture T		rectamation	Well Integrity Other	
Subsequent Report	Change Plans	_	Abandon	Recomplete  Water Disposal	RCVD MAR 16'09 OIL CONS. DIV.	
Final Abandonment Notice	Convert to Injecti	on Plug Back			पुरुष्तिके गिंद क्षेत्र केंद्र गुण	
13 Describe Proposed or Completed Operation (clearly sifthe proposal is to deepen directionally or recomplet the Bond No. on file with BLM/BIA Required substance of the Bond No. on file with BLM/BIA Required substance of the Bond No. on file with BLM/BIA Required substance of the Bond No. on file with BLM/BIA Substance of the Bond No. on file with BLM/BIA Substance of the Bond No. of the Bond No	ete horizontally, give subsurface loca sequent reports shall be filed within d Final Abandorment Notices shall t i ance e we !!	tions and measured and true 10 days following completion e filed only after all requireme	vertical depths of all per of the involved operati nts, including reclamatio	tinent markers and zones Attach the Bon ons If the operation results in a multiple c n, have been completed, and the operator ha	ompletion or recompletion in a new interval, a Form is determined that the site is ready for final	
3/2/09 ND WH & NU BOP; TI 2822' – surface.		•			9	
3/3/09 RU; TIH; pmp balance p JSPF. TIH set cmt retainer @11 Pump CMT plug 1150' to 230' sxs cls G CMT. Tail CMT w/34 Turn over for surface restoration	112' (TOC). TIH; s '. RU wireline & T: 4 sxs; circ. cement	ing into retainer H w/.32" gun &	; pmp throug shoot holes	h retainer & perfs @11 @230'; 2 JSPF Good c	50' Sqz 85 sxs class G CMT. irc. Plug 230' to surface w/24	
3/4/09 Rig Down; Move off loca	ation.			•		
14. I hereby certify that the foregoing is Name (Printed/typed)	true and correct				,	
Cherry Hlava			Title Regula	tory Analyst	and with the second of the sec	
Signature Cherry Hlava			Date <b>03/10</b> /	09		
	TĤIS SPA	CE FOR FEDER	ÀL OR STAT	E OFFICE USE	MOSEPHEN STATE	
Approved by			Title	Date	MAR 1 1 2039	
Conditions of approval, if any, are attached A Certify that the applicant holds legal or e lease which would entitle the applicant t	equitable title to those rig	thts in the subject	Office		PARMMETON FIELD OFFICE	