

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 10 2009

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or abandon a well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other
2 Name of Operator **Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)**
3a Address **15 Smith Road Midland, Texas 79705** 3b Phone No (include area code) **432-687-7158**
4 Location of Well (Footage, Sec, T., R., M, or Survey Description)
**1650' FSL & 1650' FEL
NWSE, UL J, Sec. 17, T-25-N, R-03-W (Lat. 36.395262 Long. -107.164993)**

5 Lease Serial No
NMSF 079600
6 If Indian, Allottee or Tribe Name
7 If Unit or CA/Agreement, Name and/or No
8 Well Name and No.
C. W. Roberts # 7
9 API Well No
30-039-23102
10 Field and Pool, or Exploratory Area
Blanco-Mesaverde/Blanco P.C., South
11 County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Permanent Plug & Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas Company respectfully submits this Sundry Subsequent Report of work done to Plug and Abandon this wellbore.

02/18/09, MIRU WO. RU LINES TO FB TANK. ND WH. NU BOP'S.

02/19/09, NU BOP'S. TESTED BOP'S TO 1800 PSI HIGH & 250 PSI LOW. TESTED OK. PU & TIH W/ 4-3/4" JUNK MILL, BIT SUB, 4 - 3-1/2" DC'S, XO & 2-3/8" TBG. RU POWER SWIVEL. BREAK CIRC W/ AIR FOAM UNIT. DO CIBP SET @ 3,748'. SD AIR FOAM UNIT. RD POWER SWIVEL.

02/20/09, BD TO FB TANK. PU & TIH W/ 4-3/4" JUNK MILL, BIT SUB, 4 - 3-1/2" DC'S, XO & 2-3/8" TBG. TOH & LD SAME. PU & TIH W/ 5-1/2" CIBP & SET 5-1/2" CIBP @ 5,365'. TOH & LD 1 JT TBG.

(Please See Attached Continuation Page 2 & Wellbore Diagram)

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

03/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

MAR 11 2009

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

RCVD MAR 13 '09

OIL CON. DIV.

DIST. 3

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment, data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137). Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Continuation Page 2 (To BLM Form 3160-5 SR, Permanent Plug & Abandon, Dated 03/06/2009)

C.W. ROBERTS #7

(API: 30-039-23102)

1650' FLS & 1650' FEL

NWSE, UL J, Sec. 17, T-25-N, R-03-W

Rio Arriba County, New Mexico

002/23/09, BD TO FB TANK. MIRU CEMENTERS PRESS TEST LINES TO 3000 PSI--HELD GOOD. BLED OFF PRESSURE BATCHED MIXED 3 BBLS CLASS G CMT (16.0#/GAL, 1.18 FT3/SX, & 5.22 GALS WATER/SX). PUMPED A 10 BBL CITY WATER SPACER @ 3.0 BPM & 40 PSI. PUMPED 3 BBLS CLASS G CMT @ 2.5 BPM & 0 PSI (CMT PLUG @ 5365'-5242'--123'). DISPLACED W/ 19.5 BBLS CITY WATER @ 2.5 BPM & 0 PSI TO BALANCE CMT PLUG. POOH W/ 2-3/8" WS TO 3761' (ABOVE TOP PERF) & DISPLACED TBG W/ 15 BBLS CITY WATER--NO PRESSURE, TBG CLEAR RD CEMENTERS FOR EVENING. NOTE: BLM REQUIRED US TO PUMP >100' CEMENT PLUG & ALSO ARE REQUIRING US TO TAG CMT TOP IN AM. POOH W/ 2-3/8" WS & SETTING TOOL F/ 3761'. LD SETTING TOOL.

02/24/09, SICP. 0 PSI. RIH W/ 2 3/8" NOTCHED COLLAR ON WS TO CMT TOP @ 5133'. POOH W/ 2 3/8" TBG TO 5101'. RU CEMENTERS TO TBG. CIRC 20 BBLS FW DN TBG @ 3.0 BPM & 30 PSI. BATCHED UP 9#/GAL GEL MUD. STARTED PUMPING 9#/GAL GEL MUD DN TBG @ 3.0 BPM & 100 PSI. RU MANIFOLD TO FB TANK & FLUSHED LINES. CONTINUED POOH LD WS. PU & RIH W/ 5-1/2" CIBP, BAKER SETTING TOOL, PER'D NIPPLE, SN, & WS SET 5-1/2" CIBP @ 3723'. RELEASED SETTING TOOL OFF 5-1/2" CIBP, & PUH W/ 1 STAND WS.

02/25/09, SICP: 0 PSI. RU LINES TO REVERSE CIRC. PRESS TEST LINES TO 2500 PSI--HELD GOOD. RELEASED PRESSURE PUMPED 36 BBLS 2% KCL TO BREAK CIRC. PUMPED A TOTAL OF 70 BBLS 2% KCL @ 3.5 BPM & 57-540 PSI (RETURNS CLEAN). PRESS TESTED WELL MULTIPLE TIMES TO 800 PSI--KEPT LOSING >100 PSI/5 MINUTES. NOTE: BLM REQUIRES US TO TAG CMT PLUG SINCE CSG WOULD NOT TEST. PUMPED A 10 BBL CITY WATER SPACER @ 3.0 BPM & 521 PSI. S/D & BATCHED UP CMT. PUMPED 13.1 BBLS CLASS G CMT (15.6#/GAL, 1.18 FT3/SX, & 5.22 GALS/SX CITY MIX WATER) @ 2.0-3.3 BPM & 880-200 PSI. DISPLACED CMT W/ 2 BBLS CITY WATER FOLLOWED BY 9 BBLS 2% KCL @ 3.0 BPM & 280 PSI TO BALANCE OUT-CMT PLUG. POOH W/ 9 ADDITIONAL STANDS WS W/ EOT @ 3134'. RU LINES TO REVERSE CIRC. PRESS TEST LINES TO 2500 PSI. REVERSE CIRC 25 BBLS 2% KCL @ 3.0 BPM & 40-390 PSI. S/D PUMP TRUCK & RD LINES OFF RIG FLOOR. POOH W/ WS, PER'D NIPPLE, & BAKER SETTING TOOL F/ 3134'. LD SAME. PU NOTCHED COLLAR ASSEMBLY, SN, & RIH ON WS TO 1880'. NOTE: SET TIME 4-5 HOURS FOR CLASS G CMT. BLM REQUIRING US TO TAG CMT PLUG TOP DUE TO CSG NOT TESTING. WO CLASS G CEMENT TO SET. REVIEWED SAMPLE--OPTED TO TAG CEMENT IN AM.

02/26/09, RIH W/ NOTCHED COLLAR BHA ON WS F/ 1880' TO CMT TOP @ 3157'. POOH LD WS. LD NOTCHED COLLAR BHA.

02/27/09, RU CEMENTERS TO PUMP DOWN 8-5/8" X 5-1/2" ANNULUS. PRESS TEST LINES TO 2500 PSI. PUMPED @ 3.0 BPM & 0-750 PSI (9.5 BBLS TOTAL)--ANNULUS OPEN. RU WLU. RIH & PER'D @ 401' W/ 4 SPF. RU CEMENTERS TO 5-1/2" CSG & ALSO TO 8-5/8" X 5-1/2" ANNULUS. PRESS TEST LINES TO 1700 PSI. CIRC WELL DOWN 5-1/2" CSG & UP 8-5/8" X 5-1/2" ANNULUS USING 2% KCL @ 2.0-3.0 BPM & 0-95 PSI--BROKE CIRC AFTER 7 BBLS. PUMPED 30 BBLS & SD. RD WLU. RD RIG FLOOR. ND BOPE. NU TBG TOP FLANGE. REMOVED TOP GATE VALVE & INSTALLED A 2" BALL VALVE. PRESS TEST LINES TO 1500 PSI. PUMPED 30 BBLS CITY WATER @ 3.0 BPM & 100 PSI DOWN 5-1/2" CSG & UP 8-5/8" X 5-1/2" ANNULUS--GOOD RETURNS THROUGHOUT & WATER CLEANED UP NICELY. CHECKED CHLORIDES IN CITY WATER (CHLORIDES. <100 PPM) MIXED & PUMPED 24 BBLS GLASS G CMT W/ 3% CACL2 AT 3.0-4.0 BPM & 140-375 PSI (15.6#/GAL-16.0#/GAL, 1.18 FT3/SX, & 5.22 GALS/SX CITY MIX WATER) DOWN 5-1/2" CDG & UP 8-5/8" X 5-1/2" ANNULUS (GOOD RETURNS THROUGHOUT & PLACED 1-1.5 BBLS CMT TO TANK).

03/02/09, SPOT IN AND RU WELDER TO CUT CSG STRINGS. CUT OFF 8-5/8" CSG AND 5-1/2" CSG STRINGS. BOTH 5-1/2" CSG & 8-5/8" X 5-1/2" ANNULUS FULL OF HARD CMT TO SURFACE. DRESSED OFF CSG STUBS. WELDED ON ROUND PLATE TO 8-5/8" CSG & WELDED ON DRY HOLE MARKER. CUT OFF ANCHORS BENEATH GROUND LEVEL. CO FB TANK. RD WO RIG. STOW EQUIPMENT FOR RIG MOVE IN AM. MOL.



CW Roberts #7

API # 30-039-23102

Rio Arriba County, New Mexico

Proposed P&A Schematic as of 3-3-2009

