

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 13 2009

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
Bureau of Land Management  
Farmington Field Office

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMSF 078882							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrvr		6 If Indian, Allottee or Tribe Name							
Other _____		7 Unit or CA Agreement Name and No Canyon Largo Unit <b>Report to lease</b>							
2 Name of Operator Huntington Energy, L.L.C.		8 Lease Name and Well No Canyon Largo Unit #489							
3 Address 908 N W 71st St Oklahoma City, OK 73116		9 AFI Well No 30-039-30039 - 0051							
3a Phone No (include area code) (405) 840-9876		10 Field and Pool or Exploratory Basin Dakota							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* Lot G, 2280' FNL & 1920' FEL At surface Sec 18-25N-6W  At top prod interval reported below  At total depth Lot O, 660' FSL & 1980' FEL, Sec 18-25N-6W		11 Sec, T, R, M., on Block and Survey or Area Sec 18-25N-6W							
14 Date Spudded 01/13/2009		15 Date T D Reached 01/29/2009							
16 Date Completed 03/11/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 6725' GR							
18 Total Depth MD 7945' TVD		19 Plug Back T D MD 7914' Float Collar TVD							
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/GR/CCL							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" <b>3-55</b>	36#	Surface	341' KB		275 sx	58 bbls	Cir	20 bbls
7 7/8"	4 1/2" <b>N-80</b>	11.6#	Surface	7933'	Lead	975 sx	335 bbls		
					Tail	600 sx	153 bbls	Cir	3 bbls
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>Log exception expires 4/20/09</b>									
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Dakota	7514'	7831'	7721'-7732'	0.41"	44	Active			
B)									
C)									
D)									
26 Perforation Record									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
7721'-7732'		22,816 GALS WAS 17 CP 70 Q DELTA 200 FRAC FLUID CONTAINING 35100# OF 20/40 CRC SAND							
7721'-7732'		ACIDIZED W/588 GALS 15% HCL.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	3/11/09	8	→	0	500	32			Flowing through casing
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
32/64	0	80	→	0	1000	60		Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

MAR 13 2009

FARMINGTON FIELD OFFICE  
BY T. Saliers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc )  
To be Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Dakota	7514'	7831'	Sand & Shale, gas bearing	Picture Cliffs Chacra	3195' 4046'
				Mesaverde Menefee	4745' 4838'
				Point Lookout Mancos	5473' 5684'
				Greenhorn Graneros	7405' 7472'
				Dakota Morrison	7514' 7831'

32 Additional remarks (include plugging procedure)

\*\*Will set tubing within 90 days. A Sundry will be filed at that time. ✓

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith Title Land Associate  
 Signature Catherine Smith Date 03/11/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction