

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 27 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

SF-078424

1. Type of Well
GAS6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 29-7 Unit**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 29-7 Unit 589

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30403

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit O (SWSE), 800' FSL & 1530' FEL, Section 21, T29N, R7W, NMPM

11. Basin FC/Blanco PC
County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other ☐ Plug Back the PC☐ Subsequent Report☐ Recompletion☐ New Construction☒ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

OIL CONS. DIV.

DIST. 3

RCVD MAR 4 '09

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to Plug Back the PC, according to the attached procedures. The temporary plug set on 1/23/09 did not stop the paraffin flow. Burlington Resources is hoping that some time in the future technology will exist to remediate the paraffin flow. When the well is P&A Burlington Resources will properly Plug the PC and FC formations.

14. I hereby certify that the foregoing is true and correct.Signed Kelly Jeffery Title Regulatory Technician Date 2/27/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date

MAR 02 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

80

ConocoPhillips
San Juan 29-7 Unit #589 (FC/PC)
Retrieve RBP & Set Cast Iron Bridge Plug

Lat 36° 42' 29.963" N Long 107° 34' 18.919" W

Facilities Network # 10198007

Prepared By: Chuck Vecere

Date: 02/25/2008

Scope of work: The intent of this procedure is to retrieve the RBP and set a cast iron bridge plug over the Pictured Cliffs Formation.

WELL DATA:

API: 30-039-30403

Location: 800' FSL & 1530' FEL, Section 021- T029N - R07W

PBTD: 3737' **TD:** 3794'

Perforations: 3412'-3514', 3540'-3566' (FC), 3584'-3633' (PC)

Well History: The San Juan 29-7 Unit 589 was drilled and completed in 2008. This well has a history of paraffin issues. As a test a Retrievable Bridge Plug (RBP) was set over the Pictured Cliffs formation to see if the paraffin issues would quit. Upon completion of setting the RBP the well produced some paraffin, but was able to be treated with an inhibitor. This well has been reviewed by RAM and it is now determined that we will set a cast iron bridge plug over the Pictured Cliffs formation and produce the well solely as a Fruitland Coal well.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): Plunger

Well Failure Date: None

Current Rate (mcfd): 125

Est. Rate Post Remedial (mcfd): 125

Earthen Pit Required: No

Special Requirements: Wireline to set CIBP Locking 3-slip stop.

FDT Production Engineer: Chuck Vecere, Office: (505) 326-9717, Cell: (505) 320-2452

FDT MSO: Ken Pritchard Cell: (505) 320-3245

FDT Lead: Harry Dee Cell: (505) 320-3429

FDT Foreman: Wayne Ritter Cell: (505) 320-0436

ConocoPhillips
San Juan 29-7 Unit #589 (FC/PC)
Retrieve RBP & Set Cast Iron Bridge Plug

PROCEDURE:

Procedure

1. Hold safety meeting. Comply with all NMOC, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig. Call MSO to discuss downhole equipment and to de-energize location.
2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary.
3. ND wellhead NU BOP.
4. Release tubing hanger and TOO with the following tubing detail: **Ensure proper barriers are in tubing.**
 - a. (113) 2-3/8" 4.7# J-55 Tubing Joints
 - b. (1) 2' x 2-3/8" 4.7# J-55 Tubing Pup Joint
 - c. (1) 2-3/8" 4.7# J-55 Tubing Joint
 - d. (1) 2-3/8" Seat Nipple 1.78" ID
 - e. (1) 2-3/8" Mule shoe 1.71" ID
5. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. Replace all bad, work, or gummed up tubing as needed.
6. Retrieve RBP set at 3577'.
7. MIRU wireline.
8. RIH with cast iron bridge plug and set at 3577'. Correlate to logs attached.
9. Rig down wireline.
10. TIH with tubing (detail below). TIH with tubing using Tubing Drift Check Procedure (tubing drift = 1.901" ID).
 - a. (1) 2-3/8" Mule shoe Expendable Check
 - b. (1) 2-3/8" "F" Nipple 1.78"
 - c. (1) 2-3/8" 4.7# J-55 Tubing Joint
 - d. (1) 2' x 2-3/8" 4.7# J-55 Tubing Pup Joint
 - e. (13) 2-3/8" 4.7# J-55 Tubing
11. Run standing valve on shear tool, load tubing and pressure test tubing to 1500 psig. Pull standing valve.
12. Recommended landing depth is @ +/- 3541' (same set depth as previous)
13. ND BOP. NU wellhead.
14. Pump off expendable check. Make swab run if necessary to kick off well. Notify MSO that well is ready to be returned to production. RDMO.

TUBING DRIFT CHECK

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (i.e. ~ 2-3/8", EUE, 4.7# tbg drift = 1.901"), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

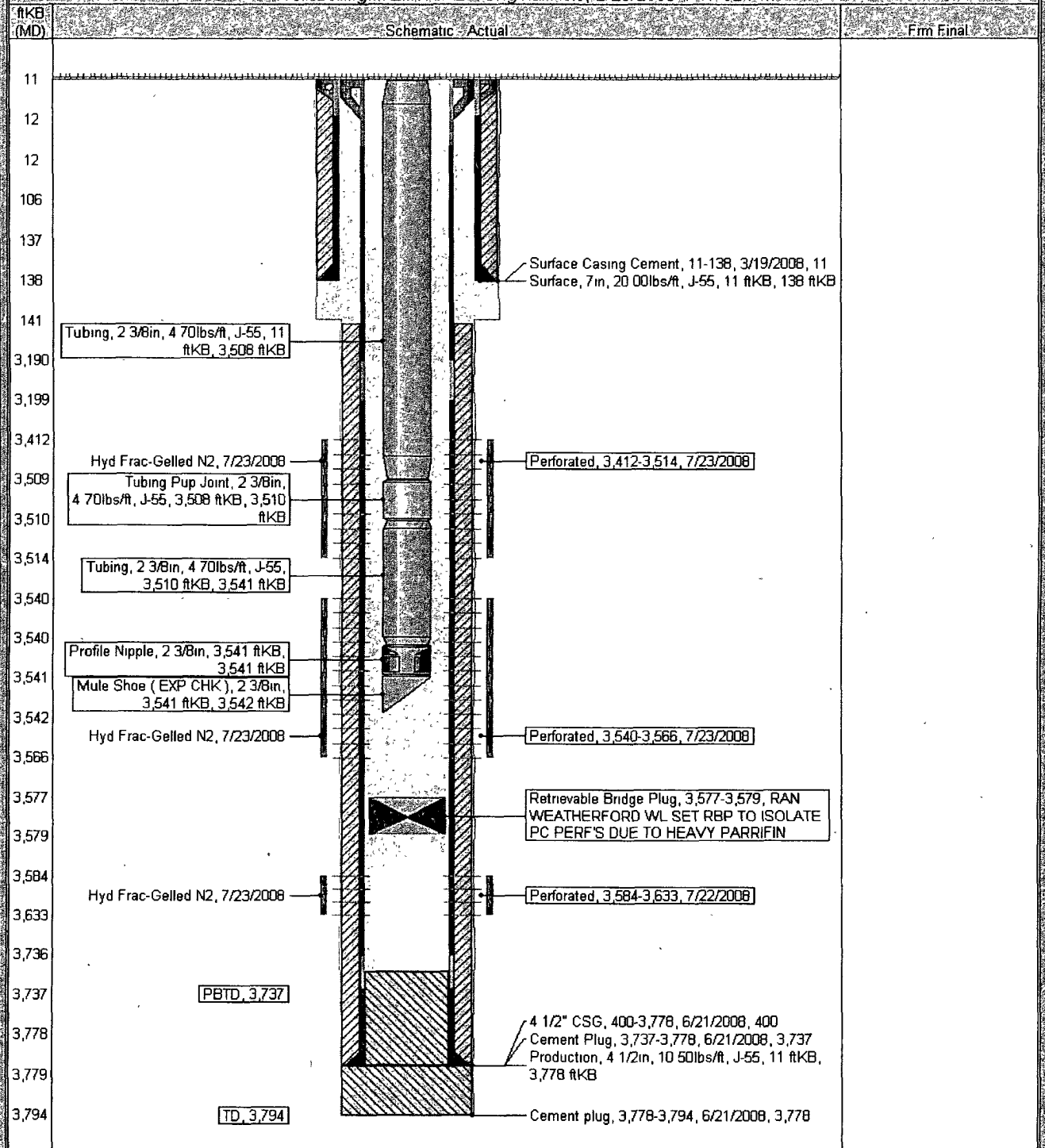
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 29-7 UNIT #589

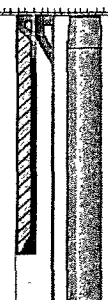
API / UMI 3003930403	Surface Legal Location SEC 21, T4N 02N, R10G 007W	Field Name SABIN TRAILHEAD COALBURRO P.D.	License No	State/Province NEW MEXICO	Well Configuration Type VERTICAL	Edit
Ground Elevation (ft) 6,792.00	Original KB/RT Elevation (ft) 6,803.00	KB Ground Distance (ft) 11.00	KB Casing Flange Distance (ft)	KB Tubing Hanger Distance (ft)		

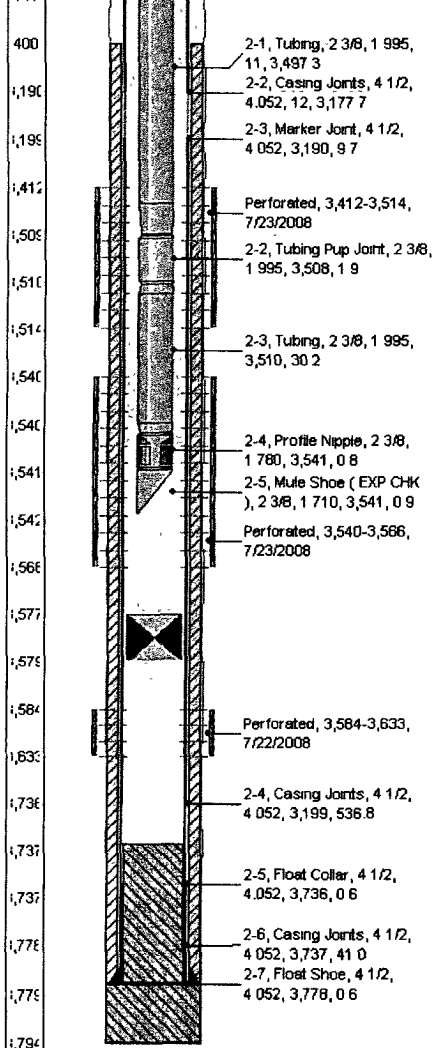
Well Config: VERTICAL - Original Hole: 2/25/2009 4:17:52 PM



API / UMW 3003930403	Surface Legal Location SEC 21, T1N 029N, R10G 007W	Field Name BADIE FRUITLAND COAL/CLAYLAND PETER	BU/V LOWER 48 - SJBU	Latitude (DMS) 36° 42' 29.963" N	Longitude (DMS) 107° 34' 18.919" W	Edit
Well Type Development	Well Configuration Type VERTICAL	Original KB/RT Elevation (ft) 6,803.00	KB-Ground Distance (ft) 11.00	KB-CF (ft)	ConocoPhillips WVI (%) 25.00000056	

Well Config: VERTICAL - Original Hole: 1/26/2009 10:00:00 AM Tubing: Production set at 3,542ftKB on 1/26/2009 10:00 Edit

ftKB (MD)	Schematic - Actual	Tubing Description Tubing - Production	Set Depth (ftKB) 3,542	Run Date 1/26/2009	Pull Date							
11	 <p>1-1, Casing Hanger, 7, 6 456, 11, 0.7 2-1, Casing Hanger, 4 1/2, 4 052, 11, 1.0 1-2, Casing Joints, 7, 6 456, 12, 93.8 1-3, Casing Joints, 7, 6 456, 106, 31.5 1-4, SAW TOOTH COLLAR, 7, 6 456, 137, 0.7</p>	Jts	Item Description	OD Nominal (in)	ID (in)	WT (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)	Edit
113		Tubing	2 3/8	1.995	4.70	J-55	EUE 8 RD	3,497	11	3,508		
1		Tubing Pup Joint	2 3/8	1.995	4.70	J-55	EUE 8 RD	1.90	3,508	3,510		
1		Tubing	2 3/8	1.995	4.70	J-55	EUE 8 RD	30.20	3,510	3,541		
1		Profile Nipple	2 3/8	1.780			EUE 8 RD	0.78	3,541	3,541		
1	Mule Shoe (EXP CHK)	2 3/8	1.710			EUE 8 RD	0.92	3,541	3,542			



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