

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

Amended

MAR 10 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS5. Lease Number  
SF-0784246. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

San Juan 29-7 Unit

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name &amp; Number

9. San Juan 29-7 Unit 65M  
API Well No.

30-039-30516

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 1795' FSL & 1735' FEL, Sec. 22, T29N, R7W, NMPM  
BH: Unit P (SESW), 720' FSL & 710' FEL, Sec. 22, T29N, R7W, NMPM10. Field and Pool  
Basin DK/Blanco MV11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD MAR 16 '09

OIL CONS. DIV.

DIST. 3

## 13. Describe Proposed or Completed Operations

2/1/09 AWS 777, MU 8.75" bit, D/O cmt and drilled ahead to 4835', circ hole. RIH w/ 113 jnts of 7" 23# J-55csg set @ 4824' w/ DV tool set @ 3104'. RU CMT 2/7/09. 1<sup>st</sup> Stage: Preflushed w/ 10bbl GW, 10bbl FW. Pumped 180sx(377cf-67bbl) Prem-lite w/ 8% Bent, 3% Cacl, .25pps Cello Flake, .4% FL-52, .5% LCM-1, .4% SMS. Tail 120sx(152cf-27bbl) Type 3 w/ 1% Cacl, .25pps Cello Flake, .2% FL-52. Dropped plug & displaced w/ 68bbl Clean Mud, open DV tool, and circ 50bbl cmt to surface. 2<sup>nd</sup> Stage: Preflushed w/ 10bbl GW, 10bbl FW. Pumped 460sx(962cf-171bbl) Type 3 w/ 8% Bent, 3% Cacl, .25pps Cello Flake, .4% FL-52, .5% LCM-1, .4% SMS. Dropped Plug & Displaced w/ 122bbl Clean Mud closed DV tool, Circ 60 bbl cmt to surface @ 1245hrs on 2/8/09.

2/9/09 DO DV tool PT csg 1500#/30min, OK. MU 6.25" bit, D/O cmt and drilled ahead to 8442' TD. TD reached on 2/21/09, circ hole. RIH w/ 204 jnts of 4.5" 11.6# L-80csg set @ 8439'. RU CMT 2/22/09, Preflushed w/ 10bbl GW, 2bbl FW. Pumped Tail 250sx(495cf-88bbl) Class H w/ .3% CD-32, 1% FL-52, .25pps Cello Flake, 6.25pps LCM-1. Dropped plug and displaced w/ 131bbl H2O. ND BOP. RD, released 2/22/09.

PT will be conducted by completion rig; results &amp; TOC will appear on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 3/9/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

Date	ACCEPTED FOR RECORD
MAR 11 2009	
FARMINGTON FIELD OFFICE	
BY <u>T. Salyers</u>	