

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 10 2009

Amended

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surf: Unit J (NWSE), 1965' FSL & 1965' FEL, Sec. 31, T29N, R7W, NMPM

5. Lease Number
SF-078503
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 110N
9. API Well No.
30-039-30551
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report

RCVD MAR 16 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

2/15/09 MIRU HP 282, PT csg @ 600#/30min, OK. MU 8.75" bit, D/O cmt and drilled ahead to 3594', circ hole. RIH w/ 84 jnts of 7" 20# J-55csg set @ 3585'. RU CMT 2/19/09. Preflushed w/ 10bbl GW, 10bbl FW. Pumped Lead 434sx(934cf-166bbl) 75/25 TXI/G w/ .2% Antifoam, .25pps Cellophane, 2% Extender, Tail 92sx(113cf-20bbl) 50/50 POZ/G w/ .1% Antifoam, 2% Bent, .25pps Cellophane, .2% dispersant, .5pps Kolite. Dropped Plug & Displaced w/ 143bbl FW, Circ 62 bbl cmt to surface @ 0100hrs on 2/20/09.

1400hrs on 2/20/09 PT csg 1500#/30min, OK. MU 6.25" bit, D/O cmt and drilled ahead to 7867' TD. TD reached on 2/22/09, circ hole. RIH w/ 191 jnts of 4.5" 11.6/10.5# J-55csg set @ 7856'. RU CMT 2/22/09, Preflushed w/ 10bbl GW, 2bbl FW. Pumped 433sx(630cf-112bbl) 50/50 POZ w/ .1% Antifoam, .25pps Cellophane, 3.5% Gel, 5pps Kolite, .15% Retarder, .25% Uniflac-s. Dropped plug and displaced w/ 124bbl H2O. ND BOP. RD, released 2/23/09.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 3/9/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

