

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 10 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
NM - 035836. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

135N

9. API Well No.

30-039-30621

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Basin DK/Blanco MV

Surf: Unit I (NESE), 2430' FSL & 375' FEL, Sec. 6, T27N, R6W, NMPM

Bottom: Unit J (NWSE), 2525' FSL & 1850' FEL

11.
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	<input type="checkbox"/> Other -	<input type="checkbox"/> Casing Report	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction				
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing				
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off				
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection				

RCVD MAR 16 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

02/26/2009 RIH w/ 8 3/4" bit, tagged cmt @ 188'. D/O cmt and drilled ahead to 4875' intermediate. circ hole. RIH w/ 116jnts of 7" 23# J-55 ST&C csg set @ 4866'. Stage Tool set @ 2753'. RU CMT 03/02/2009, **Stage 1** - Preflushed w/10 bbl FW & 10 bbl Mud Clean. Pumped Scavenger 20sx (43cf-8bbl) Premium Lite cmt. Lead 240sx (511cf-91bbl) Premium Lite w/ 8% Bent, 3% CaCl, 25 pps Cello Flake, 4% FL-52, 5 pps LCM-1, 4% SMS. Tail 120sx (166cf- 29bbl) Type III w/ 1% Calc, 25pps Cello Flake, 2% FL-52. Dropped plug and displaced w/ 90 bbls FW & 100 bbls Mud. Circ 60 bbls of cmt to surface. Drop Plug @ 0208hrs on 03/03/2009. 03/03/2009 **Stage 2** - Preflushed w/10 bbls Mud Clean & 10 bbl FW. Pumped Scavenger 20sx (43cf-8bbl) Premium Lite cmt. Lead 400sx (852cf-151bbl) Premium Lite w/ 8% Bent, 3% CaCl, 25 pps Cello Flake, 4% FL-52, 5 pps LCM-1, 4% SMS. Drop plug & displaced w/109 bbls FW, Bumped plug & closed DV Tool @ 0636hrs on 03/03/2009. Circ 50 bbls cmt to surface. ✓

03/03/2009 @ 2115hrs - PT csg to 1500# 30/min - Good Test. 03/04/2009 RIH w/6 1/4" bit. D/O cmt & drilled ahead to 8037' TD. TD reached on 03/06/2009. Circ hole. RIH w/121jts 4 1/2" 11.6# L-80 LT&C & 76jts 4 1/2" 11.6# J-55 LT&C csg. Total = 197jts & set @ 8037'. RU cmt Preflush 10bbls of GW, 2bbls FW. Pumped Scavenger 10sx (20cf-4bbl) Premium Light HS FM. Lead 250sx (495cf-88bbl) Premium Lite HS FM w/3% CD-32, 25 pps Cello Flake, 1% FL-52, 6.25 pps LCM-1. Displaced w/125 bbls FW & 25# Sugar in 1st 10 bbl. Bump Plug @ 0003hrs on 03/07/2009. RD RR @ 0600hrs on 03/07/2009. PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 03/09/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date _____
MAR 11 2009
FARMINGTON FIELD OFFICE
BY <u>T. Salyers</u>