

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 05 2009

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

790' ENL & 1850' FEL NWNE Sec.11 (B) -T27N-R11W N.M.P.M.

5. Lease Serial No.

078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

FULLERTON FEDERAL #6E

9. API Well No

30-045-24639

10. Field and Pool, or Exploratory Area

BASIN DAKOTA / KUTZ GALLUP

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other QAP GP & CMT |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Squeeze</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. opened additional pay in the Gallup pool and performed a cement squeeze on this well per the attached summary report.

MIRU 02/16/2009

RIMO 02/27/2009

RCVD MAR 9 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena Johnson

Date 03/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 05 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

EXECUTIVE SUMMARY REPORT

2/1/2009 - 3/3/2009
Report run on 3/3/2009 at 5:33 PM

Fullerton Federal 06E

Section 11-27N-11W, San Juan, New Mexico, Farmington	
2/16/2009	MIRU Triple P Rig #20.
2/17-18/2009	TOH w/rods & pump. ND WH. TOH w/tbg.
2/19/2009	Perf GP w/3-1/8" csg gun fr/5,753' - 5,756' w/2 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 6 holes). Set RBP @ 5,680'. Estb circ w/9 bbls 2% KCl wtr. Circ w/91 bbls 2% KCl wtr. Set pkr @ 5,650'. PT RBP to 1,000 psig fpr 5". Tstd OK. Rlstd press. Rlstd pkr. PT csg w/results as follows; PT csg fr/5,680' - 4,310' @ 500 psig for 5". Tstd OK. PT csg lks fr/4,310' - 4,249' @ 500 psig. Press dropd fr/500 - 200 psig in 2". PT csg fr/4,249' - surf @ 500 psig. Press dropd fr/500 - 460 psig in 15". Rlstd press.
2/20/2009	Set CIBP @ 4,413' w/800 psig. Set pkr @ 4,274'. PT CIBP to 2,000 psig for 5". Tstd OK. Rlstd press. Set pkr @ 4,064'. EIR into sqz holes fr/4,249' - 4,310' @ 2 BPM & 1,700 psig. ISIP 1,200 psig. 2" SIP 260 psig. Rlstd press. Rlstd pkr. TOH w/8 jts tbg. Set pkr @ 3,811'. PT csg fr/3,811' - surf to 500 psig for 5". Tstd OK. Ryan Laverne recd verbal approval fr/Kelly Roberts NMOCd @ 7:30 a.m. to perform sqz work & fr/Brandon Powell w/MNOCd for a NOI C-144 @ 8:24 a.m. & approval fr/Troy Salyers w/BLM @ 8:15am. Rptd to Kelly Roberts w/NMOCd & left msg on cmt ln w/BLM @ 4:00 p.m. 2/20/09. Sqz csg lks fr/4,249' - 4,310' 9:30 a.m. 2/23/09.
2/23/2009	Set CIGR @ 4,151'. Stung into CIGR. MIRU cmt equip. EIR @ 1.5 BPM & 1,604 psig. Sqz csg lks fr/4,249' - 4,310' w/100 sxs Class G neat cmt (mixed @ 15.6 ppg & 1.18 cu ft / sxs yield, 118 cu ft). Ppd 21 bbls cmt dwn tbg @ 1.1 BPM & 860 psig. Flshd dwn tbg w/15 BFW @ 1.0 BPM. Sqz press incrd fr/860 - 1,720 psig (final sqz press). Stung out fr/CIGR. Rev circ tbg cln w/25 BFW. Circ 2 bbls cmt to pit. PT csg to 520 psig w/10 bbls 2% KCl wtr. Press fr/520 - 500 psig in 10". SWI. SDFN (WOC). No reg reps on loc to witness operations.
2/24/2009	PT csg fr/4,132' (TOC) - surf to 510 psig for 1 hr. Tstd OK. DO cmt fr/4,132' - 4,151' (CIGR). DO CIGR @ 4,151'. DO cmt fr/4,153' - 4,320'. Circ 15". Tgd @ 4,413' (CIBP). PT csg fr/4,413' - surf to 500 psig for 30" w/chart. Tstd OK.
2/25/2009	DO CIBP @ 4,413'. Tgd @ 6,455' (32' of fill). CO fill fr/6,455' - 6,487' (PBTD).
2/26/2009	Set RBP @ 5,790' & pkr @ 5,700' w/10K comp. BD Upgr/GP perfs fr/5,753' - 56' w/2% KCl wtr @ 1 BPM & 1,200 psig. EIR @ 1.5 BPM & 1,550 psig. A. w/500 gals 15% NEFE HCl ac & 10 gals MA-844 (surfactant/solvent/wetting agent). Flshd w/24 bbls 2% KCl wtr & 2.5 gals Paract-428 (paraffin dispersant) @ 2.5 BPM & 1,625 psig. ISIP 1,100 psig. 1" SIP 0 psig. SD 30".
2/27/2009	Tbg ran as follows; 2-3/8" x 30' OEMA w/1/4" weep hole & pin, SN, 3 jts 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian, 18 jts 2-3/8", 4.7#, J-55, EUE 8rd, Seah tbg, Baker 4-1/2" TAC w/40K shear & 187 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. ND BOP. Set TAC. Ld tbg w/donut & 2-3/8" seal assy as follows; TAC @ 5,731'. SN @ 6,406'. EOT @ 6,436'. GP perfs fr/5,753' - 5,834'. DK perfs fr/6,370' - 6,394'. PBTD @ 6,487'. NU WH. TIH w/pmp & rods. RDMO Triple P Rig #20. RWTP @ 6:30 p.m. 2/27/09. Ppg @ 5 x 54" SPM.