

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 05 2009

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
SF-07958A  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

8. Huerfano Unit  
Well Name & Number  
Huerfano Unit 122E

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-26244

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 850' FNL &amp; 800' FEL, Section 10, T26N, R10W, NMPM

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -Tubing Repair☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

See attached for detail

RCVD MAR 9 '09

OIL CONS. DIV.

DIST. 3

Attached: chart

## 14. I hereby certify that the foregoing is true and correct.

Signed

*Tracey N. Monroe*

Tracey N. Monroe Title Staff Regulatory Technician

Date 3/4/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAR 05 2009

FARMINGTON FIELD OFFICE

NMOCD

48

1/28/09 MIRU DWS 27. 1/29/09 ND WH, NU BOPE. TIH w/2 3/8" tbg, tag 10' fill @ 6965'. 1/30/09 TIH w/ Tbg & 4 1/2" RBP. Set RBP @ 6760'. Circ hole. PT csg to 500# 30/min – good test. 2/2/09 ND BOP, ND tbg Head, NU tbg head. PT 4 1/2" csg secondary seal. Witnessed by Kelly Roberts (OCD) good test. NU BOP. PU tbg & screw into packer. PT 4 1/2" csg from 30' to RBP @ 6760' 500# 5/min good test. PT 4 1/2" csg from 30' to surface – would not test. Unset packer @ 30'. TOO H & LD tbg. Set packer @ 15'. PT csg from 15' to Surface 700# 5/min – good test. PT 4 1/2" csg from 15' to 6760' – would not test. Est circ through BH @ 1.5 Bpm @ 250#. TOO H. PU & TIH w/2 3/8" tbg. Set packer @ 25'. Move packer up hole @ 5' increments to Isolate hole. Packer failure. TOH w/tbg, packer. RU Weatherford WL. Run 4 1/2" csg CBL from 2000' to Surface. RD WL. Stage in hole w/2 3/8" retrieving head & tbg. Latch onto & release RBP @ 6760'. TOO H w/tbg & RBP. **Notified Wayne Townsend (BLM) & Charlie Perrin (OCD) of casing leak between 10'-30'. CBL ran Showed no cement from 1330' to surface. Ojo Alamo @ 1370'. Request to remove top 2 production jts and Replace w/new csg, PT to 500#. Good cement bond from 710' – 720'. CBL sent to OCD for review. Verbal approval to proceed from Wayne Townsend (BLM) and Charlie Perrin (OCD).** RU Weatherford WL. Set CIBP @ 6755'. RD WL. 2/4/09 TIH w/packer & tbg. Load csg w/83 bbls KCL water. Set packer @ 6730'. Attempted to PT CIBP @ 6755' (packer did not seal). TOO H w/tbg. Set packer @ 6698' (did not seal). Release Packer @ 6698'. TOO H w/tbg & packer. TIH w/packer set @ 30'. PT CIBP @ 6755' to 700# 30/min – good test. Release packer. TOO H w/tbg & packer. RD floor. ND BOP & tbg head. Measure & ID 4 1/2' csg slips. NU tbg Head. 2/5-17/09 Fished. Latched onto csg & POOH. Total of 29' free csg to run patch. 2/18/09 MU shoe & TIH To top of csg @ 126'. Dressed top of csg. Circ hole. TOH & LD mill. Rd floor. ND BOP. 2/19/09 MU csg patch & TIH w/3 jts csg down to top @ 126'. PT csg & patch to 1000# w/rig pump. ND BOP & set slips on csg. Cut Csg free. NU tbg head & BOPE. 2/23/09 RU floor, power tongs. RU High Tech Tools Pressure Test trk on csg. Attempt to PT csg. PT csg – failed. RD High Tech Tools. RU Select Oil Tools. PU & MU Select Oil Tools Packer. RIH w/tbg & set packer @ 68'. Pull 15,000# tension. Connect pump line on csg. PT csg to 600# from 67' – surface. Good test. Connect pump line on tbg. PT 600# 67' – 6755' – good test. Release packer. TOO H w/tbg & LD packer. Connect pump line on csg. PT csg to 540# 30/min good test. RU High Tech Tools test trk w/1000# chart. PT 4 1/2" csg 6755' to surf to 580# - dropped to 540# 30/min. Recorded on 2 hr chart w/1000# spring. BH valve open/no pressure during test. RD High Tech Tools. TIH w/tbg. Unload hole w/air. TIH w/tbg. 2/24/09 TIH w/tbg, tag CIBP @ 6755'. Unload hole. M/O CIBP @ 6755'. TU tbg. Tag CIBP @ 6930'. Est Circ. Mill remains on CIBP. Circ clean. **2/24/09 Notified Charlie Perrin (OCD) that charted PT run on 2/23/09 lost 40# in last 10 minutes of test and did not level off. OCD requested another PT be run and Charted.** 2/25/09 PU tbg tag @ 6930'. Unload hole. Est circ. Chase CIBP @ C/O fill 6930' – 6975' (PBTD). Circ hole. LD tbg & TOH. 2/26/09 TOH w/tbg & junk mill. PU RBP & retrieving head, TIH w/tbg. Set RBP @ 6760'. RU High Tech Tools Test Trk. PT csg to 520# 30/min up to 550# and charted. TOH w/tbg. 3/2/09 TIH to 4500'. Unload hole w/airmist. Equalize RBP, unset RBP. TOO H w/RBP. TIH w/213 jts 2 3/8" 4.7# J-55 tbg set @ 6893' F-Nipple @ 6892'. 3/3/09 PT tbg to 1000# 30/min – good test. RD Rig & floor. ND BOPE, NU WH.



