

RECEIVED

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTMAR 11 2009
SUBMIT IN DUPLICATE (See other Instructions)
Bureau of Land Management
Farmington Field Office
FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
LEASE DESIGNATION AND SERIAL NO

SF-078161

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

NMNM-121311-PC

8. FARM OR LEASE NAME, WELL NO

Lloyd B Com 100s

9 API WELL NO

30-045-34823-0001

10. FIELD AND POOL, OR WILDCAT

Basin PC/AztecPC

11 SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12 T29N R11W, NMPM

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 1735' FSL, 1118' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUDDED

01/19/09

16 DATE T.D. REACHED

01/25/09

17. DATE COMPL. (Ready to prod)

03/03/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 5719' KB 5730'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

2264'

21 PLUG, BACK T.D., MD & TVD

2204'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Aztec Pictured Cliffs 2040' - 2060'

25 WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	136'	8 3/4"	surface; 34 sx (54 cf - 10 bbls)	3 bbl ✓
4 1/2"	10.5# J-55	2248'	6 1/4"	TOC Surface; 226sx(478cf-85bbls)	24 bbls ✓

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	2060'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

.34 @ 2 SFP

2040' - 2060' = 40 holes

Total holes = 40 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2040' - 2060' Acidize w/10 bbls 15% Formic Acid, frac w/45,756 gals
70Q 20# LG N2 Foam w/102,892# 20/40 Arizona Sand & 502,000 SCF N2.

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
03/02/09	1	1/2"	→	0 bopd	12 mcfh	TSTM		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)		
SI - 0#	SI-130#	→	0 bopd	282 mcf/d ✓	TSTM			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This FC/PC commingle as per DHC Order 2973AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sasha Newman

TITLE

Regulatory Technician

DATE

03/09/09 FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

MAR 16 2009	
FARMINGTON FIELD OFFICE	
BY J. Salyers	

[illegible]

RECEIVED

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

11 2009

FOR APPROVED

OMB NO. 1004-0137

December 31, 1991

LOCATION AND SERIAL NO

SF-078161

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME NNMM-121312-FC	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO Lloyd B Com 100S	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-045-34823 - 0002	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW) 1735' FSL, 1118' FWL At top prod. interval reported below Same as above At total depth Same as above				10. FIELD AND POOL, OR WILDCAT Basin FC/Adet PG	
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH San Juan	
15. DATE SPUNDED 01/19/09 16. DATE T.D. REACHED 01/25/09 17. DATE COMPL. (Ready to prod.) 03/03/09				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 5719' KB 5730'		19. ELEV CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2264'		21. PLUG, BACK T.D., MD & TVD 2204'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY yes				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1788' - 1944'	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL				26. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	136'	8 3/4"	surface; 34 sx (54 cf - 10 bbls)	3 bbl
4 1/2"	10.5# J-55	2248'	6 1/4"	TOC Surface; 226sx(478cf-85bbls)	24 bbls
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8" 4.7# J-55	2060'				
31. PERFORATION RECORD (Interval, size and number)					
.36 @ 3 SPF 1944' - 1876' .36 @ 2 SPF 1864' - 1788' Total holes = 89					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC					
1788' - 1944'					
Acidize w/12 bbls 10% Formic Acid, frac w/2000 gals					
25# X-Link pre pad followed by 117,052 gal 25# Linear					
75# N2 Foam w/112,747# 20/40 Arizona Sand &					
1,476,337 SCF N2					
33. DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI					
DATE OF TEST 03/02/09	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0 bopd	OIL-BBL 4 mcfh	GAS-MCF TSTM
FLOW TUBING PRESS. SI-0#	CASING PRESSURE SI-130#	CALCULATED 24-HOUR RATE 0 bopd	OIL-BBL 93 mcf/d	GAS-MCF TSTM	WATER-BBL TSTM
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This FC/PC commingle as per DHC Order 2973AZ					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

*Debra Weisman*TITLE **Regulatory Technician**

DATE

03/09/09 PTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D 18

MAR 18 2009

FARMINGTON FIELD OFFICE
BY *T. Salys*PCD MAR 2009
OIL CONS. DIV.

DET. 3

[illegible]