Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natu	ıral Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30148	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				FEE 🗴
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: Carracas SWD	
PROPOSALS)	CATION FOR PERMIT" (FORM C-10	II) FOR SUCH		
1. Type of Well:			8. Well Number	
Oil Well Gas Well 🕱 Other			# 2	
2. Name of Operator			9. OGRID Number	
Energen Resources Corporation			/ 162928	
3. Address of Operator			10. Pool name or Wildcat	
2198 Bloomfield Highway, Farmington, NM 87401 4. Well Location			Entrada-Chinle	
4. Well Location				
Unit Letter::	1489 feet from the Son	uth line and	134 feet from	the <u>East</u> line
Section 09	Township 32N	Range 04W	NMPM	County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6222' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
12. Cleck A	ppropriate box to mulcate	nature of notice, r	Report, or Other D	ala
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
(
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🔲	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	ов 🗆	
DOWNHOLE COMMINGLE			_	
DOWN TOLE COMMINGLE				
OTHER:		OTHER: Report, st	art of disposal op	perations X
13. Describe proposed or complete	d operations (Clearly state all no		· · · · · · · · · · · · · · · · · · ·	
• • •	. SEE RULE 1103. For Multiple	_	-	-
erin 489 16 '09				
for SWD-1068-A per NMOCD		LCONS.DIV.		
1. Disposal operations began March 12, 2009				
2. Rate about 108 bbl/hr or 2,600 bbl/day with injection pressure of 1,140 psig.				
Spud Date:	Rig Rele	ase Date:		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE / Lon //	my TIT	LE <u>District</u>	Engineer D	ATE 3/13/2009
psanchez@energen.com				
Type or print name Patricio W. Sanchez E-mail address: PHONE 505.325.6800				
For State Use Only Deputy Oil & Gas Inspector, District #3 District #3				
APPROVED BY Take.	Rose TIT	TLEDIST	DA	TE MAR 2 4 2009
Conditions of Approval (if any):				