

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30563
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-10037-83
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 32N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 895' feet from the South line and 2475' feet from the West line
Section 32 Township 29N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6721' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion report

297-2936

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/2/09 ND WH & RU Basin WL to run GR/CCL/CBL from 7712' to surface. TOC @ 2530'. PBD @ 7974'. NU WH.

2/10/09 RU frac stack to PT csg to 4100#/30 mins - test good.

2/18/09 RU to perf **DK .34"** @ 2 spf 7852', 7854', 7856', 7858', 7860', 7875', 7880', 7886', 7896', 7906', 7908', 7916', 7918', 7920', 7922' = 30 holes, @ 1 spf 7716', 7720', 7724', 7730', 7734', 7738', 7742', 7746', 7750', 7754', 7758', 7762', 7766', 7770', 7778', 7808', 7816', 7820' = 18 holes. Total 48 holes. A/10 bbls 10% HCL. Frac w/107,100 gals slickwater pad, w/38,930# 20/40 TLC Sand. RIH w/CBP & set @ 6010'.

2/18/09 RU Basin WL to perf **LMF/PLO .34"** @ 1 spf 5460', 5462', 5466', 5470', 5472', 5546', 5614', 5620', 5634', 5636', 5674', 5676', 5696', 5706', 5710', 5736', 5738', 5756', 5764', 5770', 5820', 5842', 5852', 5890', 5907' = 25 holes. A/10 bbls 10% HCL. Frac w/49,308 gals 60Q N2 Slick/Foam, w/99,011# 20/40 AZ Sand. N2 = 1,008,000 SCF. RIH w/CFP & set @ 4950'.

2/19/09 RU Basin WL to perf **Lewis .34"** @ 1 spf 4430', 4436', 4440', 4444', 4452', 4466', 4490', 4496', 4504', 4556', 4564', 4570', 4574', 4582', 4612', 4623', 4633', 4694', 4742', 4758', 4810', 4823', 4840', 4854', 4864', 4872', 4882' = 27 holes. A/10 bbls 15% HCL. Frac w/50,358 gals 75Q N2 Slick/Foam, w/163,988# 20/40 AZ Sand. N2 = 2,804,000 SCF.

Flow well for 3 days.

2/22/09 RIH w/ CBP & set @ 4320'.

2/24/09 RD frac stack NU BOP, PT BOP - test good.

2/25/09 RIH w/mill & M/O CBP @ 4320', C/O to CFP @ 4950' & M/O. 2/28/09 Flow test MV.

RCVD MAR 23 '09
OIL CONS. DIV.
DIST. 3

Cont.....

Spud Date:

12/1/08

Rig Released Date:

3/9/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 3/17/09

Type or print name Rhonda Rogers E-mail address rogerrs@conocophillips.com PHONE: 505-599-4018

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Felix G. P.O.

TITLE

DATE

MAR 24 2009

Conditions of Approval (if any):

B 3/24

San Juan 29-7 Unit 32A
API #30-039-30563

3/2/09 RIH w/mill & M/O CBP @ 6010'. C/O to PBTD @ 7974'.

3/6/09 Run spinner for DK

3/09/09 RIH w/253 jts, 2 3/8", 4.7#, J-55 & set @ 7859'. ND BOP & NU WH. RD & RR 3/9/09.