Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103 June 19, 2008	
Office Energy, Minerals and Natural Resources District.1 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District_II	OIL CONSERVATION DIVISION		30-045-30522	
1301 W. Grand Ave., Artesia, NM 88210 District.III	1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505		STATE _	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas 14-20-603-21	ſ
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name:  BENALLY 14	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number #3	
2. Name of Operator			9. OGRID Number	
XTO Energy Inc.			5380	
3. Address of Operator			10. Pool name or Wildcat	
382 CR 3100 AZTEC, NM 87410			BASIN FC/W. KUTZ PC	
4. Well Location  Unit Letter K:	1592 feet from the SOT	JTH line and	1320 feet fro	om the WEST line
Section 14		Range 14W	NMPM	County SAN JUAN
	,	DR, RKB, RT, GR, et		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:			SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🔲	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ОВ 🗌	ROTE WAR 4 159
DOWNHOLE COMMINGLE				or coll.
				DIST. 3
OTHER: DOWNHOLE COMMUNICLE	X	OTHER:		
13. Describe proposed or complete of starting any proposed work). or recompletion.	d operations. (Clearly state all pe SEE RULE 1103. For Multiple	_	•	-
51 2 2	C production from the Basi			
this application. Both pools are in the NMOCD pre-approved pool combinations for DHC in the SJ Basin. Please see the attachments for allocation justification calculated as follows:				
FC: Gas: 50% Water: 52% Oil: 0% PC: Gas: 50% Water: 48% Oil: 100%				
	ers were notified via cert			
	d of production while prot	ecting against res	servoir damage, v	waste of reserves &
violation of correlative	rights.	DHC	3084A	7_
		12/10	3 - 0 / . (	
Spud Date:	Rig Relea	ase Date:		
I hereby certify that the information	above is true and complete to the	e best of my knowledg	ge and belief.	· · · · · · · · · · · · · · · · · · ·
SIGNATURE TITLE SR REGULATORY COMPLIANCE TECH DATE 3/3/09				
Type or print name LORRI D. BING	HAM E-n	Lorri_bingham@xt		_ PHONE <u>505-333-3204</u>
For State Use Only				
ADDROVED BY	My TI	TreDeputy Oil &	Gas Inspecto	Pr. MAR 2 4 2009

Conditions of Approval (if any):



382 CR 3100 Aztec, NM 87410

February 11, 2009

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling

Benally 14 #3

Unit K, Sec 14 29N, R14W

XTO Energy Inc is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Fruitland Coal and the Blanco Pictured Cliffs pools in the Benally 14 #3. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

After further review, the proposed allocation percentages have been <u>revised</u> as follows:

Basin Fruitland Coal Gas: 50% Water: 52% Oil: 0% W. Kutz Pictured Cliffs Gas: 50% Water: 48% Oil: 100%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 333-3204. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

Low D. Bingham

Regulatory Compliance Tech

xc: well file