

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

RECEIVED

5 Lease Serial No **MAR 17 2009**
NM - 04208
6 If Indian, Allottee or tribe Name of Land Management
Farmington Field Office
7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
BP America Production Company Attn: Cherry Hlava
3a. Address **P.O. Box 3092 Houston, TX 77253** 3b. Phone No. (include area code) **281-366-4081**
8. Well Name and No. **McCulley LS 5N**
9. API Well No. **30-045-32306**
10. Field and Pool, or Exploratory Area
Mesaverde (Lewis) & Otero Chacra
11. County or Parish, State
San Juan County, New Mexico
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2460' FNL & 1740' FWL SEC 24 T28N R09W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Downhole Tri-
Commingle DHC 4150

RCVD MAR 19 '09

OIL CONS. DIV.

DIST. 3

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

2/17/09 RU AWS 488; ND WH; NU BOP;

2/18/09 CSG 165#; Tbg 50#; BH 200# & 280# blw DN to flw tank.. Test BOPs 1500# high & 200# low; good test.

2/19/09 TIH; set CIBP @3920'. Circ w/2% KCL WTR; Pressure Test CSG to 2500#. Good test. Pull Tbg. TIH set RBP @3900' w/pressure bomb hanging below.

2/20/09 CSG 0#. Pull Tbg.

2/23/09 - 2/24/09 Rig Work

2/25/09 RU Schlumberger WL. TIH w/3.125" gun & perf additional holes in existing MV (Lewis) formation 3464' - 3484'; 3510' - 3540'; 3570' - 3620' @2 JSPF. Total 200 holes.

2/26/09 TIH & frac existing MV (Lewis) w/59,100# prop; 20/40 Brady Sand.

2/27/09 TIH set Composite Bridge Plug @3424' (over MV/Lewis). Tst CSG/CBP to 2500#. Good Test. TIH w/3.125" gun & perf Chacra 3150'-3200'; 3270'-3290'; 3314'-3334' @3 JSPF Total 270 holes. TIH & frac Chacra w/159,500# prop; 20/40 Brady Snd

3/2/09 Flw Back

3/3/09 Well open on 3" line; 3/4" CK to flwback TNK.

3/4/09 C/O w/air mist to 3385'. Well on 1/2" CK over night. Chacra test 70 psi @ 514 mcf/d on 1/2" CK

3/5/09 TIH drill out CBP @3424'. Flw Chacra & MV (Lewis) on 3/4" CK overnight.

3/6/09 Clean out

3/9/09 CSG = 800#, TBG N/A, BH = 130# & 0#. OPEN & BLW DN To FLW TNK. Clean out & mill out plug @3900'.

3/10/09 Clean out what's left of plug @3900'

3/11/09 Mill out CIBP @3920'. Kill to get out of hole. Well came back strong again.

3/12/09 csg = 285#, tbg n/a, bh = 90#/10#, blow down to flw tnk. TIH land 2 3/8"; J-55; 4.7# tbg @ 6716'. RU/ test tbg to 600# - held 10 min - good test, pmp 3 1/2 bbls wtr dn tbg. lay down power swivel, RD floor, ND BOP; NU WH. Ttest 2nd seal to 1500#, good test. RU slickline, pull tbg plug, set tbg stop @ 6696'. RD slickline. RD equipt, RD; move off location..

DHC 4150

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 03/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAR 18 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

RV J-55

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8/3/23