

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLED ☐

Date: 3/3/2009

API No. 30-045-34485  
DHC No. DHC2867AZ  
Lease No. SF-078622

Well Name  
**Luthy**

Well No.  
#3S

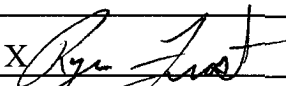
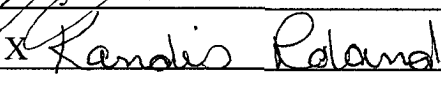
Unit Letter <b>B</b>	Section <b>12</b>	Township <b>T026N</b>	Range <b>R008W</b>	Footage <b>615' FNL &amp; 2010' FEL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>1/28/2009</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>FRUITLAND COAL</b>	<b>208 MCFD</b>	<b>59%</b>		<b>59%</b>
<b>PICTURE CLIFF</b>	<b>142 MCFD</b>	<b>41%</b>		<b>41%</b>
	350			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Fruitland Coal & Picture Cliff formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCUD MAR 24 '09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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