

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34827
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-3555-14
7. Lease Name or Unit Agreement Name Stanolind Gas Com
8. Well Number 1M
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>A</u> : <u>955</u> feet from the <u>North</u> line and <u>890</u> feet from the <u>East</u> line Section <u>16</u> Township <u>30N</u> Range <u>8W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5771' GR</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☒ Completion Report	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAR 24 '09

OIL CONS. DIV.

DIST. 3

Please See Attached:

Spud Date: 12/06/2008 Rig Released Date: 12/22/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 03/18/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Felix G. [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 24 2009

Conditions of Approval (if any):

[Handwritten mark]

01/09/2009 MIRU Basin W/L. Run 3.75" gauge ring to 7160' to surface. Run GR/CCL/CBL from 7157' – surface TOC 1260' – (7" shoe @ 2831' – Overlap 1571') PBTD @ 7170'. NU WH, RD Basin W/L **01/09/2009. 01/21/2009** PT csg to 4100#/15 min – Good Test. MIRU Basin W/L to perf DK .34" diam – 2 SPF 7046', 7054', 7056', 7060', 7077', 7079', 7082', 7091', 7101', 7108', 7126', 7128', 7135', 7140', 7142', 7144', 7146', 7148', 7150'. = 38 holes. 1 SPF 6947', 6956', 6962', 6966', 6982', 7019', 7022', 7025', 7027', 7030', 7032', 7034'. = 12 holes. 50 Total Holes. RD Basin W/L. RU Schlumberger to frac DK. (7034' – 7150') Acidize w/10bbbls 15% HCL Acid, frac w/89,418 gal Slickfoam w/25,066# 20/40 TLC sand. RD Schlumberger. RU Basin W/L -RIH w/ CBP & set @ 5170'. Basin W/L to perf Point Lookout .34" diam. – 1 SPF 4593', 4618', 4634', 4691', 4698', 4747', 4846', 4875', 4877', 4879', 4881', 4883', 4885', 4887', 4889', 4891', 4893', 4895', 4897', 4911', 4924', 4937', 5075', 5095', 5142'. = 25 Total Holes. RD Basin W/L RU Schlumberger to frac Point Lookout. (4593' – 5142') Acidize w/10bbbls 15% HCL Acid, frac w/48,090 gal 60% Slickfoam, w/89,774# 20/40 Brady Sand, Total N2-1,006,200 SCF. RD Schlumberger. RU Basin W/L – RIH w/CBP & set @ 4550'. Basin W/L to perf Menefee/ Cliffhouse .34" diam 1 SPF 4140', 4144', 4170', 4177', 4183', 4218', 4279', 4304', 4356', 4367', 4371', 4374', 4380', 4386', 4390', 4398', 4401', 4404', 4420', 4424', 4428', 4432', 4442', 4446', 4449', 4452', 4456', 4458', 4498', 4510'. = 30 Total Holes. RU Schlumberger to frac Menefee/Cliffhouse (4140' – 4510') Acidize w/10bbbls HCL Acid, frac w/49,140 gal Slickfoam w/88,967# 20/40 Brady Sand, Total N2- 910,400 SCF. RD Schlumberger. **01/22/2009** RU Basin W/L RIH w/gauge ring set @ 4050'. RIH & set CFP @ 4050'. **02/25/2009** MIRU AWS 449 NU BOP PT – Good Test. PT CFP & csg to 4100#/15 min. – Good Test. **03/02/2009** RU W/L perf Lewis .34" diam – 1 SPF 3691', 3710', 3722', 3725', 3772', 3789', 3793', 3799', 3803', 3824', 3831', 3857', 3864', 3866', 3884', 3886', 3888', 3924', 3936', 4014', 4016'.. = 20 Total Holes. RD W/L. RU to frac Lewes (3710' – 4016') Acidize w/10bbbl HCL Acid, frac w/ 732bbbls Slickfoam, w/74,250# 20/40 Brady Sand, Total N2- 1,093,100 SCF. RD. Flow back Lewis to C/O for 1 ½ days. **03/04/2009** ND NU BOP- RIH w/CBP & set @ 3550'. RIH w/ Mill & M/O CBP 3550', 4050', 4550', 5170'. C/O to top of CBP. C/O fill to PBTD @ 7170'. Blow & Flow. **03/11/2009** RIH w/228jts 4.7# J-55 EUE tbg & land @ 7053'. ND BOP NU WH. RD & RR @ 1630hrs on 03/11/2009.