

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-23379
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA Fee Lease
7. Lease Name or Unit Agreement Name Schmidt Schmitz Federal
8. Well Number: #1
9. OGRID Number: 179698
10. Pool name or Wildcat: Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Smokey Oil Company	
3. Address of Operator PO Drawer 2360 Casper, WY	
4. Well Location Unit Letter : 1,650 feet from the South line and 1,980 feet from the West line Section 25 Township 24N Range 1W NMPM County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,262' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐ RCVD MAR 16 '09
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Load hole w/ 55 bbls water pressure test to 500 psig, hold for 15 mins, no pressure drop. Mix & pump for plug #1, pump 80 sks, type G cement 15.8 ppg, from 6,398'-5,688', displace w/ 32 bbls water. Mix & pump for plug #2, pump 19 sks, type G cement 15.8 ppg from 4,610'-4,446', displace w/ 25 bbls water. TIH & tag cement @ 4,410', Plug #3, Mix & pump 90 sks class G, 15.8 ppg, 2,521'-1,747', displace w/ 10.3 bbls water. Plug #4, load csg w/ 4 bbls water, mix & pump 18 sks class G, 15.8 ppg, 1,285'-1,131'. RIH, perf 3 holes @ 388', POOH, Establish rate w/ 20 bbls water, 1 bpm @ 700 psig. Plug #5, mix & pump 48 sks, class C 15.8 ppg (30 sks outside csg, 18 sks inside, displace cement w/ 5.6 bbls water to TOC @ 238'. Plug from 388' - 238'. RU WL 133, RIH w/ 3 1/2" gun, tag TOC @ 210', perf @ 100' w/ 3 perf holes, POOH w/ WL perf gun. Pump down 5 1/2" csg and establish circ. w/ 2 bbls between 5.1/2" & 8 5/8", circulate w/ 5 bbls, clean returns. Plug #6, mix & pump 42 sks, class G 15.8 ppg, good returns, shut well in. ND BOP, set 10 sks class G cement a@ surface.

Spud Date:

Rig Release Date:

07/01/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erich J. Schmidt TITLE Petroleum Engineer DATE 04 March 2009

Type or print name Erich J. Schmidt E-mail address: eschmidt@truecos.com PHONE: (307) 266-0243

For State Use Only

APPROVED BY: Kathy G. Roach TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 27 2009

Conditions of Approval (if any): PNR

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

88 3/26