Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-039-30698
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on a das Bease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 29-7 Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 67N
2. Name of Operator	9. OGRID Number
Burlington Resources Oil & Gas Company, LP	14538
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin Dakota / Blanco Mesaverde
4. Well Location	
Unit Letter K: 2050 feet from the South line and 22	50 feet from the West line
Section 23 Township 29N Range 7W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 6254' GL)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The	
production will be commingled according to Oil Conservation Division Order Number 113	
provided after the well is completed. Commingling will not reduce the value of the produc	
Proposed perforations are: MV - 4794' - 5701'; DK - 7272' - 7555'	OIL CONS. DIV.
Troposed perforations are. 1411 1771 5701; Die 7272 7555	
As referenced in Order #R – 10697 interest owners were not re-notified.	DIST. 3
I)UC	3.097AZ
Spud Date: Rig Release Date:	00111776
Spud Date. Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
	,
	2/2/2
SIGNATURE Constal /aforga TITLE Regulatory Technician	DATE 3/18/2009
Type or print name: Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: (505) 326-9837	
For State Use Only	
Deputy Oil & Gas	(A ''' WALE ') ') / / / / / / / / / / / / / / / / /
APPROVED BY: TITLE District #	E3 DATE MAR 2 7 2009
Conditions of Approval (if any):	