Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34851 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Aztec A	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 100S		
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil & Gas Company, LP			14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Blanco PC / Basin FC	
4. Well Location				
Unit Letter I: 1464	feet from the South	. line and 881	feet from the East line	
Section 22	Township 31 N	Range 11W	NMPM San Juan County	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,		
5790' GL				
12. Cheels Ammeniete Dow to Indicate Nature of Nation Down at an Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ıg 🗌
TEMPORARILY ABANDON				Ш
DOWNHOLE COMMINGLE		OAGING/OLIVILIN		
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
of recompletion.				
It is intended to drill and complete the subject well in the Blanco Pictured Cliffs (Pool 72359) and the Basin Fruitland Coal (Pool 71629).				
The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be				
provided after the well is completed. Commingling will not reduce the value of the production. RCUD MAR 24'09				
Proposed perforations are: <u>PC - 1995' - 2426' ; FC - 2426' - 2626'</u>				
DIST. 3				
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 03/04/2009. No objections were received.				
		11/	3/05/17	
Spud Date:	Rig Release Da	te: 1170	23108AZ	
Spud Date.	Rig Release Da	iic.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
			. /	
SIGNATURE Constal	Tologa TITLE Regul	atory Technician	DATE 3/24/2009)
Type or print name: Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: (505) 326-9837				
For State Use Only Deputy Oil & Gas Inspector,				A655
APPROVED BY:	TITLE	District #3	B DATE MAR 27	2009
Conditions of Approval (if any):				