Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	es Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-34901
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Gas Lease No.
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 1C
2. Name of Operator		9. OGRID Number
<b>Burlington Resources Oil Gas C</b>	ompany LP	14538
3. Address of Operator	27400 4000	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	. 1499-4289	Basin Dakota/Blanco MV
4. Well Location		
Unit Letter M: 535	<del>-</del>	850' feet from the West line
Section 23	Township 31N Range 11W	NMPM San JuanCounty
	11. Elevation (Show whether DR, RKB, RT, GF 5729' GR	R, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL	WORK ☐ ALTERING CASING ☐ ¹
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	EMENT JOB
OTHER:	□ OTHER: N	Spud Report
	leted operations. (Clearly state all pertinent detail	ils, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
	440 1441111 C 44001	
3/20/2009 MIRU H&P 282. Spud w/ 12 1/4" bit @ 1100 hrs on 3/21/2009. Drilled ahead to 250'. Circ hole. 3/22/2009 RIH w/5 jnts, 9		
5/8" csg, 32# H-40, ST&C csg set @ 240'. Preflushed with 20bbl FW & pumped 180sxs(211cf-37bbl) Class G Lead Cmt. Containing 2% calcium chloride and .25 cellophane flakes. Last 10 bbls contained dye. Drop plug and displace w/16bbls FW, Circulate 5bbls cmt to		
surface. WOC.	makes. East 10 obls contained dyc. Drop plug a	and displace witoobis I'w, Circulate 300is cint to
3/22/2009 @ 1730hrs, PT 600psi/30	min, good.	RCVD HAR 24'09
		OIL CONS. DIV.
APD/ROW		UIL ULIKAT KEY s
Could Date:	Die Belegged Deter	91.2 ch 77 ch
Spud Date: 3/20/2009	Rig Released Date:	DIST. 3
I hereby certify that the information	above is true and complete to the best of my known	wledge and belief. I further certify that any pit or below-
grade tank has been will be constructed or	closed according to NMOCD guidelines □, a general per	mit ⊠ or an (attached) alternative OCD-approved plan □.
SIGNATURE_	TITLE Staff Regul	latory Technician DATE 3/23/2009
SIGNATURE	THEE Start Regul	datory reclinician DATE 3/23/2009
Type or print name Ethel Tally	E-mail address: Ethel.Tally @conocophilli	ips.com PHONE: 505-599-4027
For State Use Only	nonuty Oil	Le Can Ingranter a m 2000
Tel- C		Scas Inspector, MAR 2 7 2009
APPROVED BY: Conditions of Approval (if any):	TITLE D	istrict #3 DATE
Conditions of Approval (II ally):	•	