

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 25 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1685' FNL & 440' FWL, Section 34, T28N, R6W, NMPM

5. Lease Number
SF-079049-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 164P

9. API Well No.
30-039-30566

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other Completion Detail

13. Describe Proposed or Completed Operations

RCVD MAR 30 '09

See attached for detail

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 3/25/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 25 2009

FARMINGTON FIELD OFFICE

TY S-

NMOC 46

San Juan 28-6 Unit 164P
API# 30-039-30566

1/23/09 MIRU Basin W/L. ND WH. Start into well w/3.75" gauge ring, tagged @ 7830'. Run GR/CCL/CBL log from 7841' to 1200' 7" shoe @ 3690'. Continued to surface w/GR/CCL. TOC @ 1530', PBTD @ 7841'. NU WH. RD Basin W/L. **2/10/09** MIRU DWS 24. PT csg to 4100# 30/min – good test. **2/11/09** RU Basin Perf to perf DK w/.34" diam holes. @1SPF 7634', 7636', 7638', 7640', 7642', 7648', 7650', 7658', 7660', 7662', 7664', 7666', 7668', 7670', 7672', 7674', 7676', 7678', 7680', 7682', 7684', 7686', 7694', 7696', 7708', 7710', 7712', 7714', 7738', 7740' = 30 holes. @2SPF 7756', 7760', 7764', 7768', 7776', 7792', 7796', 7800', 7804', 7808', 7822', 7826' = 24 holes. Total holes = 54. RU BJ Services to frac DK. Acidize w/10 bbls 15% HCL Acid, frac w/105,546 gal Slickwater w/41,080# 20/40 TLC Sand. RU Basin Perf set CBP @ 5800'. Perf PLO w/.34" diam holes. @1SPF 5386', 5392', 5396', 6400', 5434', 5464', 5544', 5550', 5556', 5568', 5572', 5576', 5580', 5588', 5592', 5596', 5600', 5604', 5610', 5624', 5638', 5654', 5700', 5704', 5730' = 25 holes. RU BJ Services to frac PLO. Acidize w/ 10 bbls 15% HCL Acid, frac w/50,064 Gal 60% Slickwater N2 Foam w/101,480# 20/40 Brady Sand & 1,211,100 SCF N2. RU Basin Perf set CFP @ 5300'. **2/11/09** RU Basin Perf to perf MF/CH w/.34" diam holes. @1SPF 4956', 5964', 4974', 4992', 4996', 5056', 5060', 5064', 5068', 5074', 5078', 5096', 5100', 5116', 5127', 5140', 5148', 5162', 5166', 5178', 5182', 5186', 5194', 5202', 5236' = 25 holes. RD Basin Perf. & BJ Services. **2/12/09** RU BJ Services to frac MF/CH Acidize w/10 bbls 15% HCL Acid, frac w/44,100 gal 60% Slickwater N2 Foam w/100,599# 20/40 Brady Sand & 1,012,400 SCF N2. RU Basin Perf set CFP @ 4920'. RU Basin Perf to perf Lewis w/.34" diam holes. @1SPF 4352', 4378', 4386', 4394', 4402', 4424', 4434', 4438', 4524', 4528', 4536', 4540', 4550', 4568', 4578', 4584', 4606', 4630', 4648', 4662', 4690', 4716', 4800', 4844' = 24 holes. RU BJ Services to frac Lewis. Acidize w/10 bbls 15% HCL Acid, frac w/43,008 gal 20# Linear 75% N2 Foam w/133,251# 20/40 Brady Sand & 2,200,500 SCF N2. RD BJ Services. **2/13-15/09** Flow back well. **2/16/09** MU RIH w/3.75" gauge ring. MU RIH CBP set @ 4240'. **2/26/08** MIRU Drake #24 & Closed loop sys. **2/27/09** ND WH, NU BOP. MU 3 3/4" mill, PU tbg. M/O top of CBP @ 4240', blow clean. **2/28/09 Selling Gas.2/28 -1/09** Blow well clean. **3/2/09** Tag CBP @ 4240', break circ, D/O plug. PU tbg. TIH tag fill @ 4670' 250' fill. C/O fill to CFP 4920'. D/O CFP. Circ clean. RIH tag fill @ 5122' 178' abv CFP. C/O fill to CFP @ 5300'. **3/3/09** PU tbg. Tag fill @ 5293' 7' fill on CFP. C/O fill. M/O plug @ 5300'. Circ. TIH w/tbg tag fill abv CFP @ 5800', tag fill @ 5705' 95' fill abv CBP @ 5800'. C/O fill. **3/4/09** Blow well clean. LD tbg. **3/6/09** BD well. TIH w/tbg. Test MV. **3/7-8/09** Flow well naturally. **3/9/09** C/O fill to CBP @ 5800'. M/U CBP @ 5800'. PU tbg. C/O fill to PBTD @ 7854'. **3/10-11/09** Blow well clean. **3/12/09** Blow well clean. TOH w/mill. TIH w/exp ck. Pump off ck. **3/13/09** RIH w/250 jts 2 3/8" 4.7# L-80 EUE 8RD tbg set @ 7774' FN @ 7773'. ND BOP NU WH. RD RR 3/13/09.