District I

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. 5 Copies

Form C-104

Revised June 10, 2003

r., Santa Fe, NM 87505	Santa Fe, NM 87505	☐ AMENDED REPORT
REQUEST FOR	ALLOWABLE AND AUTHORIZ	ZATION TO TRANSPORT

¹ Operator name and Address WILLIAMS PRODUCTION COMPANY							² OGRID Number 120782				
P O BOX 3102, MS 25-2 TULSA OK 74101						³ Reason for Filing Code/ Effective Date NW					
⁴ API Number		5 Pool	⁵ Pool Name					⁶ Pool Code			
30-045-33018			BLANCO MESAVERDE					72319			
⁷ Property Code		8 Prop	⁸ Property Name					⁹ Well Number			
17036			COX CANYON UNIT					7C			
II. 10 Surface Location											
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Feet from the	East/West line	County		
K	17	32N	11W		1485	Line	- 1940	WEST	SAN JUAN		
						SOUTH					
11 Rottom Hole Location											

Lot Idn | Feet from the | North/South line | Feet from the | East/West line UL or lot Section | Township Range County 12 Lse Code 17 C-129 Expiration Date Producing Method ⁵ C-129 Permit Number ¹⁶ C-129 Effective Date Gas Connection

III. Oil and Gas Transporters ²⁰ O/G/W ¹⁸ Transporter ¹⁹ Transporter Name **OGRID** and Address GIANT REFINING 009018 o PO BOX 12999 SCOTTSDALE AZ 85267 WILLIAMS FIELD SERVICES 025244 G P O BOX 645

> **TULSA OK 74102** RCVD # AR 20'09

> > OIL CONS. DIV.

IV. Well Completion Data

DIST. 3 ²³ TD DHC, MC 24 PBTD ²⁵ Perforations **Spud Date** Ready Date 3-9-08 6-13-08 8206' MD 8115' 4929' - 5972' **AZT-2900 Hole Size** Casing & Tubing Size Depth Set Sacks Cement 14 3/4" 10 3/4", 40.5#, K-55 361' 300 97/8" 7 5/8", 26.4#, K-55 700 2864 6 3/4" 5 1/2", 17#, N-80 370 8142 4.892" 4-1/2" OD x 4" ID patch 2898'-2918' None - casing patch 2-3/8", 4.7#, J-55 8050

VI. Well Test Data - MV shut in awaiting DHC approval 31 Date New Oil 32 Gas Delivery Date **Test Date Test Length** Tbg. Pressure Csg. Pressure 6-10-08 2.0 hrs 14.5# 0 38 Oil ³⁹ Water 6 Gas **Choke Size Test Method** 2" 2326 mcf/d Pitot ⁴² I hereby certify that the rules of the Oil Conservation Division have 3/24/09 OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: 3-31-09 1 Printed name: Title: **SUPERVISOR DISTRICT #3** Larry Higgins Title: Approval Date: MAR 3 1 2009 Drlg COM E-mail Address: larry.higgins@williams.com Date: Phone: Bem approl 3-20-09 505-634-4208