Form 3160-5 (November 1994)

2.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or reenter and C Tribe Name

SF 079082

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLI	ICATE – Other instru	ctions on reverse	- Lu p -	7: If Unit or CA/ anagement	Agreement, Name and/or No.		
1. Type of Well					Northeast Blanco Unit		
Oil Well X Gas Well Other					8. Well Name and No.		
2. Name of Operator					Northeast Blanco Unit #58M		
Devon Energy Production Company, L.P.							
3a. Address	3b. Phone No. (include area code)		30-045-30283				
PO Box 6459, Navajo Dam.	505-327-4573		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Blanco MV & Basin DK		
1130' FSL & 1675' FEL Unit O							
Sec. 13, T31N. R07W					San Juan County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production	(Start/Resume) [	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	E	X Other Repair Csg Leak		
	Change Plans	Plug and Abandon		porarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dispo	posal			
13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete honzontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)							
On 10/1/08, the 7" intermed	iate csg valve was blov	wn resulting in a di	op in the 4-1	/2" production	n csg pressure. Devon		
plans to MI a workover rig, pull the tbg, set a 4-1/2" BP above the MV perfs, locate the csg leak. & squeeze the leak as							
required. The cmt inside the 4-1/2" csg will then be drilled out to the BP & the csg leak pressure tested to 500 psi.							
Following a supposeful procesure test, the PD will then be drilled out the well alcohol out to below the DV porte, the							

Or pla req Following a successful pressure test, the BP will then be drilled out, the well cleaned out to below the DK perfs. the production tbg run, & the well returned to production.

RCVD FEB 24 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certif	y that the foregoing is true and correct	<del></del>					
Name (Printed/Typed) Title		Title					
Mike Pippin			Petroleum Engineer (Agent)				
Signature Mike Lippin Date		Date	February 21, 2009				
	THIS SPACE FO	R FEDERAL C	R STATE USE	`			
Approved by	Original Signed: Stephen Mason	Title		Date	FEB 2 4 2009		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon							
	tion 1001, makes it a crime for any person knowingly and		to any department or ag	ency of the Unite	ed States any false, fictitious or		

(Instructions on reverse)

