

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">July 17, 2008</div> <div style="border: 1px solid black; padding: 2px;">1. WELL API NO. 30-039-30447</div> <div style="border: 1px solid black; padding: 2px;">2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div style="border: 1px solid black; padding: 2px;">3. State Oil & Gas Lease No.</div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	4. Lease Name or Unit Agreement Name San Juan 29-6 Unit 6. Well Number: 65B <div style="text-align: right;">PRINT MAP 27 '09</div>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator ConocoPhillips Company	9. OGRID 217817 <div style="text-align: right;">N191.3</div>																																	
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289	11. Pool name or Wildcat Mesa Verde																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>I</td> <td>19</td> <td>29N</td> <td>6W</td> <td></td> <td>1390</td> <td>S</td> <td>1300</td> <td>E</td> <td>Rio Arriba</td> </tr> <tr> <td>BH:</td> <td>I</td> <td>19</td> <td>29N</td> <td>6W</td> <td></td> <td>2105</td> <td>S</td> <td>432</td> <td>E</td> <td>Rio Arriba</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	I	19	29N	6W		1390	S	1300	E	Rio Arriba	BH:	I	19	29N	6W		2105	S	432	E	Rio Arriba	
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13. Date Spudded 9/30/08	14. Date T.D. Reached 1/24/09	15. Date Rig Released 1/25/09	16. Date Completed (Ready to Produce) 3/6/09	17. Elevations (DF and RKB, RT, GR, etc.) 6257' GL 6272' KB																														
18. Total Measured Depth of Well MD-6025/TVD-5808	19. Plug Back Measured Depth MD-5992/TVD-5775	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR/CCL/CBL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde 4902' - 5912'																																		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	229'	12 1/4"	68 sx(107cf- 19bbls)	1 bbls
7"	23# J-55	3782'	8 3/4"	564sx (1135cf- 202bbls)	88 bbls
4 1/2"	11.6# J-55	6017'	6 1/4"	210 sx(316cf-56 bbls)	TOC 2330'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" 4.7# L-80	5897'	

26. Perforation record (interval, size, and number) PLO w/ .34" @ 1 spf 5458-5912 for 25 holes MF/CH w/ .34" @ 1 spf 4902-5384 for 32 holes <div style="text-align: right;">Total of 57 holes</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5458-5912</td> <td>Acid w/ 10bbl 15% HCL acid Frc w/ 51282 Gal 60% SW foam w/ 108432# 20/40 Brady Sand & 1239900 scf N2</td> </tr> <tr> <td>4902-5384</td> <td>Acid w/ 10bbl HCL acid Frc w/ 55146 Gal 60% SW w/ 134432# 20/40 Brady Sand & 1294100 scf N2</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5458-5912	Acid w/ 10bbl 15% HCL acid Frc w/ 51282 Gal 60% SW foam w/ 108432# 20/40 Brady Sand & 1239900 scf N2	4902-5384	Acid w/ 10bbl HCL acid Frc w/ 55146 Gal 60% SW w/ 134432# 20/40 Brady Sand & 1294100 scf N2
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28. PRODUCTION							
Date First Productio S/I Waiting on facilities		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut In		
Date of Test 3/6/09	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 94 mscf/h	Water - Bbl. .5 bw/h	Gas - Oil Ratio
Flow Tubing Press. SI-409	Casing Pressure SI-546	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2244 mscf/d	Water - Bbl. 12 bwpd	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						30. Test Witnessed By	
31. List Attachments This is a stand alone Mesaverde.							

By

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

NAD 1927-1983

Printed

Signature

~~Name~~

Kelly Jeffery Title

Regulatory Technician

Date 3/12/09

E-mail Address monrot@conocophillips.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2400'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2504'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3063'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3333'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4900'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5187'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5527'	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology