

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

RECEIVED

LEASE DESIGNATION AND SERIAL NO.

SF-00425 078425

IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78417A-MV

UNIT AGREEMENT NAME

San Juan 29-7 Unit

FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit 139M

API WELL NO

30-039-30507-0002

FIELD AND POOL, OR WILDCAT

Blanco MV

SEC. T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 25 T29N R7W, NMPM

RCVD MAR 30 '09

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 25 2009

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐Bureau of Land Management
Farmington Field Office

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit B (NWNW) 1080' FNL, 2300' FEL****NE**At top prod. interval reported below **Same as above**At total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Bio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

1/20/09

16. DATE T.D. REACHED

1/30/09

17. DATE COMPL. (Ready to prod.)

3/13/09 Closed Loop

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6764' KB 6780'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8096'

21. PLUG, BACK T.D., MD & TVD

6398' 8069'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

24. ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4580' - 6164'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	286	12 1/4"	surface; 180 sx (230 cf-41 bbls)	19 bbls
7"	20# J-55	3881'	8 3/4"	surface 631 sx (1276 cf-226 bbls)	Tot = 360'
4 1/2"	10.5# 11.6# J-55	8009'	6 1/4"	TOC 2160' 310sx (625 cf-112 bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7979'	


31. PERFORATION RECORD (Interval, size and number)

PLO/LMF @1SPF
6164' -5772' = 25 holes
UMF/CH @1SPF
5278' - 5698' = 25 holes
Lewis @1SPF
4580' - 5034' = 25 holes
Total holes =75

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5772' - 6164'	Acidize w/15 bbls HCL Acid, frac w/118,965 gal 60Q N2
	Slickfoam w/100,241# 20/40 AZ Sand, total N2-1,245,00
	SCF
5278' - 5698'	Acidize w/10 bbls HCL Acid, frac w/117,306 gal 60Q N2
	Slickfoam w/100,542# 20/40 AZ Sand, total N2-1,156,000
4580' - 5034'	Frac w/121,128 gal 60Q Slickfoam N2 w/87,728# 20/40
	AZ Sand. Total N2- 1,717,300 SCF

33. PRODUCTION

DATE FIRST PRODUCTION 3/13/09 Closed Loop		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3/15/09	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 	OIL--BBL .13 bo	GAS--MCF 150.17 mcf	WATER--BBL 2 bw	GAS-OIL RATIO
FLOW. TUBING PRESS 664#	CASING PRESSURE 589#	CALCULATED 24-HOUR RATE 	OIL--BBL 3 bopd ✓	GAS--MCF 3604 mcf/d ✓	WATER--BBL 48 bwpd ✓	OIL GRAVITY-API (CORR)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order number 2999 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tracy J. Monroe

TITLE

Staff Regulatory Technician

DATE

3/23/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAR 23 2009

FARMINGTON FIELD OFFICE

BY *J. Sahers*

Ojo Alamo	2728'	2856'
Kirtland	2856'	3259'
Fruitland	3259'	3595'
Pictured Cliffs	3595'	3775'
Lewis	3775'	4250'
Huerfanito Bentonite	4250'	4574'
Chacra	4574'	5149'
Mesa Verde	5149'	5468'
Menefee	5468'	5778'
Point Lookout	5778'	6178'
Mancos	6178'	7013'
Gallup	7013'	7750'
Greenhorn	7750'	7807'
Graneros	7807'	7855'
Dakota	7855'	8002'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2728'
Kirtland	2856'
Fruitland	3259'
Pic.Cliffs	3595'
Lewis	3775'
Huerfanito Bent.	4250'
Chacra	4574'
Mesa Verde	5149'
Menefee	5468'
Point Lookout	5778'
Mancos	6178'
Gallup	7013'
Greenhorn	7750'
Graneros	7807'
Dakota	7855'

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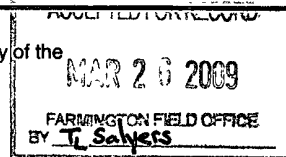
1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		Bureau of Land Management Farmington Field Office		9. API WELL NO 30-039-30507-0001		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B (NWNW) 1080' FNL, 2300' FEL NE At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25 T29N R7W, NMPM RCVD MAR 30 '09 OIL CONS. DIV. DIST. 3		15. DATE SPUDDED 1/20/09		16. DATE T D REACHED 1/30/09	
17. DATE COMPL. (Ready to prod.) 3/13/09 Closed Loop		18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6764' KB 6780'		19. ELEV CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8096'		21. PLUG, BACK T D., MD & TVD 6898' 8089'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7856' - 8046'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORMANCE RECORD (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED [Signature] TITLE Staff Regulatory Technician DATE 3/23/09

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NMOCD



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Kirtland	2856'	3259'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2856'
Fruitland	3259'	3595'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3259'
Pictured Cliffs	3595'	3775'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3595'
Lewis	3775'	4250'	Shale w/siltstone stringers	Lewis	3775'
Huerfanito Bentonite	4250'	4574'	White, waxy chalky bentonite	Huerfanito Bent.	4250'
Chacra	4574'	5149'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4574'
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Mancos	6178'	7013'	Dark gry carb sh.	Mancos	6178'
Gallup	7013'	7750'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7013'
Greenhorn	7750'	7807'	Highly calc gry sh w/thin lmst.	Greenhorn	7750'
Graneros	7807'	7855'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7807'
Dakota	7855'	8002'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7855'