

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 27 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit D (NWNW), 500' FNL & 990' FWL, Section 3, T27N, R6W, NMPM

Bottom: Unit A (NENE), 600' FNL & 330' FEL, Section 4, T27N, R6W, NMPM

5. Lease Number
SF - 079051

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 133N

9. API Well No.
30-039-30657

10. Field and Pool
Basin DK/Blanco MV

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	RCVD APR 1 '09 OIL CONS. DIV. DIST. 3
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

3/9/2009 NU BOP. RIH w/8 3/4" bit & tag cmt @ 207', D/O cmt and drilled ahead to TD Int 4742' on 3/12/2009. Circ Hole. RIH w/113 jnts of 7" csc, 23#, J-55 LT&C set @ 4730'. Stage Tool @ 2940'. RU CMT. 3/14/2009 1st STAGE Preflushed w/10bbls GW, 10 bbls FW. Pumped Scavenger 20sxs(60cf-11bbl) Premium Lite Cement w/ 3% CACL, 25% Cello-Glaze, 5 pps LCM-1, .4% FL-52, 8% Bentonite and .4% SMS. Pumped Lead 174sxs(371cf-66bbls) Premium Lite FM Cement w/ 3% CACL2, .25pps Celloflake, 5pps LCM1, .4% FL52, 4% SMS, 8% Bentonite. Pumped Tail 110sxs(152cf-27bbls), Type III Cement w/ 1% CACL2, .25pps Celloflake, .2% FL52. Drop plug & Displace w/ 70bbls FW, bump plug, plug down @ 1100 hrs, open Stage Tool @ 2800# @ 2252hrs & circ w/ 40bbls to surface @ 2252 hrs. WOC, Circ hole. ✓

3/14/2009 2nd STAGE Preflushed w/ 10 bbls FW & 10 bbls GW, pumped Scavenger 19sxs(57cf-10bbl) w/ Premium Lite Cement w/ 3% CACL, .25 pps Cello-flake. 3/14/2009 Pumped Lead w/ 295 sxs (628cf-126bbl) Premium Lite FM Cement w/ 3% CALC2, .25pps Celloflake, 5PPS LCM1, 8% Gel, .4 SMS, .4% FL52. Drop plug & displace w/ 70bbls water. Bump plug & Close Stage Tool @ 2400# @ 0400hrs. Circ 30bbls of cmt to surface. ✓ *Need PT+results for 7" csg.*

3/15/2009 RIH W 6 1/4" bit & tag cmt @ 4680', D/O cmt and drilled ahead to final TD @ 8114' on 3/18/2009. RIH w/ 199 jnts of 4 1/2" csg, 11.6#, L-80, LT&C set @ 8113'. RU cmt. 3/19/2009 Preflush w/ 10bbls CW & 2bbls FW. Pumped Scavenger 240sxs (475cf-84bbls) Premium Lite HS FM Cement w/ .25 pps Celloflake, .3% CD-32, 6.25 pps LCM-1, 1% fl-52. Drop plug & displace w/ 126bbl FW, bump plug @ 1428 hrs on 3/19/2009. WOC. RD&RR 2359 hrs on 3/19/2009. ✓

PT will be conducted by completion rig; results and TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 3/27/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

NMOCD

