

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1999

5. LEASE DESIGNATION AND SERIAL NO

I-22-IND-2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7. UNIT AGREEMENT NAME

(TIGHT HOLE)

8. FARM OR LEASE NAME, WELL NO

Ute 27

9. API WELL NO

30-045-29276

10. FIELD AND POOL, OR WILDCAT

BD Desert Creek, BD Ismay, BD Hermosa

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 16 T32N R14W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

X

DRY

Other

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF

RESVR

Other

Recomplete

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 2125' FSL & 1270' FWL

At top prod interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

7/25/1995

16. DATE T.D. REACHED

8/13/1995

17. DATE COMPL (Ready to prod.)

9/24/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL

6363'

KB

6381'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8670'

21. PLUG, BACK T.D., MD & TVD

8612'

22. IF MULTIPLE COMPL.,

HOW MANY*

3

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Barker Dome Ismay 8026' - 8046'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		72'	20'	7 yds grout	
8 5/8"	24#	1027'	12 1/4"	1268cf	
5 1/2"	17#	8670'	7 7/8"	4310cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8264'	

31. PERFORATION RECORD (Interval, size and number)

Ismay w/.34", 2SPF
8026'-8046' = 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8026' - 8046'

10,000gls 15% HCL acid, w/255,309scf N2

ACCEPTED FOR RECORD

Mr. Dm 1/12/09

San Juan Resources Area

Bureau of Land Management

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI-w/o facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
9/22/2008	1	.5"	→	0 boph	1 mcfh	trace bwph		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)		
SI - 584#	SI- 583#	→	0 bopd	21 mcfd	2 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is now a Barker Dome Desert Creek/Ismay/Hermosa trimingle per DHC 4084.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tamara TITLE Staff Regulatory Technician DATE 10/14/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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