## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires. December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.
SF-079962

WELL C	COMPL	ETION (	OR RE	COMP	LETIC	N REP	ORT ANI	D LC	G*	6 IF		E OR TRIBE NAME			
1a TYPE OF	F WELL:		OIL	GAS WELL X	DRY	Other				٦		3 % 2005			
b TYPE OF	F COMPLET	ION:			=					7 UI	NIT AGREEMENT	NAME Land Management N			
	NEW X	WORK OVER	DEEP-	PLUG BACK	DIFF RESV	Other				8 FA	ARM OR EASEN	AMEDINATION OF THE PROPERTY OF			
	WELL [	OVEH	EN []	BACK [	I HESV	H []			-		Morris A 1	-			
	F OPERATO									9 AF	PI WELL NO				
		ON RESOL	JRCES (	OIL & GA	S COM	PANY				1	30-045-34670 - OOC.\ 10 FIELD AND POOL, OR WILDCAT				
		EPHONE NO.  9, Farmingte	on. NM 8	7499 (5	05) 326	5-9700				Basin FC/Aztec PC					
							requirements)*			11. SEC., T, R., M., OR BLOCK AND SURVEY					
At surfac	e Un	ilt P (SESE)	690' FSL	, 735' FEL						} '	OR AREA				
			0-		<b>.</b>					-		ON R11W, NMPM			
At top pro	od. interval r	eported below	Sa	me as a	bove					ROWD FEB 23 '09					
At total d	lepth Sa	ame as ab	ove								OIL CONS. DI DIST. 3				
					14. PERI	MIT NO.	DATE ISSU	ED			PARISH	13. STATE			
E DATE COL	HODED 46	DATE T.D. REA	ACLIED	117 DATE	COMPL (F	leady to prod )	<u> </u>	La ci	EVATIONS (DE	DIED DE	San Juan	New Mexico			
5. DATE SPU 9/19/08			ACHED 30/08	I''. DATE	2/11/09			GL	LEVATIONS (DF, 5912'	RКВ, ЯТ, 1 <b>КВ</b>	BR, ETC.)* <b>5923'</b>	19. ELEV CASINGHEAD			
	EPTH, MD &TV			T D., MD &TV		MULTIPLE CO		23. IN	ITERVALS		IY TOOLS	CABLE TOOLS			
	2410'	ļ	235	יפי	İ	HOW N	MANY	٥	RILLED BY	yes		<b>!</b>			
4. PRODUCT		L (S) OF THIS C			OM, NAME		)*				25. WAS DIRECT				
Aztec I	PC 2206'	- 2242'									SURVEY MA	NDE No			
		THER LOGS RU	N							27. WA	S WELL CORED				
	GR/CC	L/CNL								<u> </u>		No			
8					CASING	RECORD	(Report all string	ıs set ır	well)						
CASING SIZI	E/GRADE	WEIGHT, LB./	FT. DE	PTH SET (M	AD) F	IOLE SIZE	TOP OF CE	MENT, C	CEMENTING REC	ORD		OUNT PULLED			
7" 4 1/2"	E/GRADE	WEIGHT, LB./ 20# J-55 10.5# J-55		PTH SET (M 134' 2395'		IOLE SIZE	TOP OF CE	MENT, ( <b>39</b>	CEMENTING REC		1 bbl	MOUNT PULLED			
7" 4 1/2"	E/GRADE	20# J-55 10.5# J-55		134' 2395'	AD)   H	IOLE SIZE	TOP OF CEI surface; 26 s TOC surface	MENT, ( <b>39</b>	cf- 7 bbis)	bbls)	1 bbl 30 bbls				
7" 4 1/2" 9.		20# J-55 10.5# J-55 LINI	ER RECOR	134' 2395'	8 3/4 6 1/4	OLE SIZE	TOP OF CE surface; 26 s TOC surface	MENT, ( <b>39</b>	cf- 7 bbis) sx (501cf-89	<b>bbis)</b> TU	1 bbi 30 bbis BING RECORD				
7" 4 1/2"	TOP (MD)	20# J-55 10.5# J-55	ER RECOR	134' 2395'	8 3/4 6 1/4	IOLE SIZE	TOP OF CEI surface; 26 s TOC surface	MENT, 0 8x (39 235 s	cf- 7 bbis)	<b>bbis)</b> TU	1 bbi 30 bbis BING RECORD				
7" 4 1/2" 9. SIZE	TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (A	ER RECOR	134' 2395'	8 3/4 6 1/4	OLE SIZE	TOP OF CE surface; 26 s TOC surface 30. SIZE 2 3/8" 4.7# J	MENT, (39 235 s	CEMENTING REC CF- 7 bbls) EX (501 cf-89 I DEPTH SET 2242'	TU (MD)	1 bbl 30 bbls BING RECORD	CKER SET (MD)			
7" 4 1/2" 9. SIZE	TOP (MD)	20# J-55 10.5# J-55 LINI	ER RECOR	134' 2395'	8 3/4 6 1/4 TT* SC	IOLE SIZE 4" 4" FREEN (MD)	TOP OF CE surface; 26 s TOC surface 30. SIZE 2 3/8" 4.7# J	MENT, (39 235 s	CEMENTING REC CF- 7 bbls) EX (501cf-89 of the control of the con	TU (MD)	1 bbl 30 bbls BING RECORD PAI	CKER SET (MD)			
7" 4 1/2"  9. SIZE  PERFORA	TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (A	ER RECOR	134' 2395'	8 3/4 6 1/4 TT* SC	OLE SIZE	TOP OF CE surface; 26 s TOC surface 30. SIZE 2 3/8" 4.7# J	MENT, 0 8x (39 235 s -55 D, SHO	CEMENTING REC Cf- 7 bbls) SX (501cf-89 I DEPTH SET 12242' DT, FRACTURE Ize w/10 bbls	TU (MD) , CEME	1 bbl 30 bbls BING RECORD PAI	CKER SET (MD)  ETC.  nped 46,900 gal			
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220	TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (A	ER RECOR	134' 2395'	8 3/4 6 1/4 TT* SC	IOLE SIZE 4" 4" FREEN (MD)	TOP OF CE surface; 26 s TOC surface 30. SIZE 2 3/8" 4.7# J	MENT, (39 235 s	CEMENTING REC Cf- 7 bbls) SX (501cf-89 I DEPTH SET 12242' DT, FRACTURE Ize w/10 bbls	TU (MD) , CEME	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pur	CKER SET (MD)  ETC.  nped 46,900 gal			
7" 4 1/2"  9. SIZE  PERFORA  1SFP 42' - 2220	TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (A	ER RECOR	134' 2395'	8 3/4 6 1/4 TT* SC	IOLE SIZE 4" 4" FREEN (MD)	TOP OF CE surface; 26 s TOC surface 30. SIZE 2 3/8" 4.7# J	MENT, (39 235 s	CEMENTING REC Cf- 7 bbls) EX (501cf-89 of the control of the con	TU (MD) , CEME	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pur	CKER SET (MD)  ETC.  nped 46,900 gal			
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220	TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (A	ER RECOR	134' 2395'	8 3/4 6 1/4 TT* SC	IOLE SIZE 4" 4" FREEN (MD)	TOP OF CE surface; 26 s TOC surface 30. SIZE 2 3/8" 4.7# J	MENT, (39 235 s	CEMENTING REC Cf- 7 bbls) EX (501cf-89 of the control of the con	TU (MD) , CEME	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pur	CKER SET (MD)  ETC.  nped 46,900 gal			
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220	TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (A	ER RECOR	134' 2395'	8 3/4 6 1/4 TT* SC	IOLE SIZE 4" 4" FREEN (MD)	TOP OF CE surface; 26 s TOC surface 30. SIZE 2 3/8" 4.7# J	MENT, (39 235 s	CEMENTING REC Cf- 7 bbls) EX (501cf-89 of the control of the con	TU (MD) , CEME	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pur	CKER SET (MD)  ETC.  nped 46,900 gal			
7" 4 1/2"  9. SIZE  PERFORA  1SFP 42' - 2220' 16' - 2206' tal holes =	TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (k	ER RECORD) SA	134' 2395' RD ACKS CEMEN	AD)   F   8 3/4   6 1/4   17*   SC   2206	IOLE SIZE 4" 1" REEN (MD) 5' - 2242'	TOP OF CEI Surface; 26 s TOC surface  30. SIZE 2 3/8" 4.7# J  ACI	MENT, 0 sx (39 235 s -55 D, SHO Acidi 70Q 5	CEMENTING REC Cf- 7 bbls) EX (501cf-89 of the control of the con	TU (MD) ., CEMER 15% H	1 bbl 30 bbls BING RECORD PAI NT SQUEEZE, E CL Acid, pun 102,103# 20/4	CKER SET (MD)  ETC.  Iped 46,900 gal  O AZ Sand &			
7" 4 1/2" 9. SIZE  PERFORA  1SFP 42' - 2220 16' - 2206 tal holes =	TOP (MD)  TION RECORD  TION TO	20# J-55 10.5# J-55 LINI BOTTOM (k	ER RECORD MD) SA and number)	134' 2395'  RID  ACKS CEMEN	AD)   F   8 3/4   6 1/4   17*   SC   2206	IOLE SIZE 4" 1" REEN (MD) 5' - 2242'	TOP OF CEI Surface; 26 s TOC surface 30. SIZE 2 3/8" 4.7# J	MENT, 0 sx (39 235 s -55 D, SHO Acidi 70Q 5	CEMENTING REC Cf- 7 bbls) EX (501cf-89 of the control of the con	TU (MD) , CEMER 15% H	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, puri 102,103# 20/4	CKER SET (MD)  ETC.  nped 46,900 gal			
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220 16' - 2206 tal holes = 3. TE FIRST PAC SI W/O I	TOP (MD)  TION RECORD  TOP (MD)  TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (k	ER RECORD  SA  and number)	134' 2395'  RD  ACKS CEMEN  METHOD (FR	AD)   F   8 3/4   6 1/4   17*   SC   2206	REEN (MD)  PR	TOP OF CEI Surface; 26 s TOC surface  30. SIZE 2 3/8" 4.7# J  ACI  ODUCTION Ze and type of purifications	MENT, 0 sx (39 235 s -55 D, SHO Acidi 70Q 5	DEPTH SET 2242' DT, FRACTURE IZE W/10 bbls 20# LG/N2 F0	TU (MD) ., CEME! 15% H	1 bbl 30 bbls BING RECORD PAI NT SQUEEZE, E CL Acid, pun 102,103# 20/4	CKER SET (MD)  ETC.  Iped 46,900 gal  O AZ Sand &			
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220 16' - 2206 tal holes = 3. TE FIRST PRO SI W/O I	TOP (MD)  TION RECORD  TOP (MD)  TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (#	ER RECORMD) SA and number)	134' 2395'  PAD  PACKS CEMEN  METHOD (FA  Flowing  KE SIZE	AD)   F   8 3/4   6 1/4   6 1/4   7   SC   2206   6   6   7   7   7   7   7   7   7	REEN (MD)  PR  Tr.  pumping-st	TOP OF CEI Surface; 26 s TOC surface  30. SIZE 2 3/8" 4.7# J  ACI  ODUCTION Ze and type of purifications	MENT, C (39 2 235 s 2 235 s 2 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 3 5 s 2 2 3 5 s 2 5 s 2 3 5 s 2 5 s	DEPTH SET  2242'  DT, FRACTURE  IZE W/10 bbls  20# LG/N2 Fe  000 SCF N2.	TU (MD)  C, CEMEN  15% H  Dam W/	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pum 102,103# 20/4  WELL STATUS (P SI R-BBL	CKER SET (MD)  ETC.  The decided and the second sec			
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220' 16' - 2206' tal holes = 3. TE FIRST PRO SI W/O I	TOP (MD)  TION RECORD  TOP (MD)  TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (#	ER RECOF MD) SA  and number)  RODUCTION	134' 2395'  AD  ACKS CEMEN  METHOD (FA  Flowing  KE SIZE	AD) F 8 3/4 6 1/4 6 1/4 SC 2206 SC 220	REEN (MD)  PR  Tr.  pumping-st	TOP OF CEI Surface; 26 s TOC surface  30. SIZE 2 3/8" 4.7# J  ACI  ODUCTION  Ze and type of purified.	MENT, C (39 2 235 s 2 235 s 2 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 3 5 s 2 2 3 5 s 2 5 s 2 3 5 s 2 5 s	DEPTH SET  2242'  DT, FRACTURE  IZE W/10 bbls  20# LG/N2 FG  000 SCF N2.	TU (MD)  E, CEMER 15% H Dam W/1	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pum 102,103# 20/4  WELL STATUS (P SI RBBL	CKER SET (MD)  ETC.  Inped 46,900 gal  O AZ Sand &			
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220' 16' - 2206' al holes = 3. TE FIRST PRO SI W/O I TE OF TEST 2/9/09	TOP (MD)  TION RECORD  TOP (MD)  TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (#	RODUCTION CHOIL	134' 2395'  PAD  PACKS CEMEN  METHOD (FA  Flowing  KE SIZE	AD) F 8 3/4 6 1/4 6 1/4 SC 2206 SC 2206 SC	REEN (MD)  PR  Tr.  pumping-st	TOP OF CEI Surface; 26 s TOC surface  30. SIZE 2 3/8" 4.7# J  ACI  ODUCTION Ze and type of purifications	MENT, C (39 2 235 s 2 235 s 2 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 2 3 5 s 2 3 5 s 2 2 3 5 s 2 5 s 2 3 5 s 2 5 s	DEPTH SET  2242'  DT, FRACTURE  IZE W/10 bbls  20# LG/N2 Fe  000 SCF N2.	TU (MD)  E, CEMER 15% H Dam W/1	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pum 102,103# 20/4  WELL STATUS (P SI RBBL	CKER SET (MD)  ETC.  The decided and the second sec			
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220' 16' - 2206' al holes = 8. TE FIRST PRO SI W/O II TE OF TEST 2/9/09 W TUBING II	TOP (MD)  TION RECORD  THE STATE OF THE STAT	20# J-55 10.5# J-55 LINI BOTTOM (N  Continue of the continue o	RODUCTION CHOIL  ACALC 24-H  CHOIL  CALC 24-H  CHOIL  CHOI	METHOD (FACES SIZE   1/2"   CULATED DUR HATE	AD) F 8 3/4 6 1/4 6 1/4 SC 2206 SC 220	REEN (MD)  PR  Tr. pumping-st	TOP OF CEI Surface; 26 s TOC surface  30. SIZE 2 3/8" 4.7# J  ACI  ODUCTION  Ze and type of purified.	MENT, C (39 SX (	DEPTH SET  2242'  DT, FRACTURE  IZE W/10 bbls  20# LG/N2 FG  000 SCF N2.	TU (MD)  TU (MD)  C. CEMER 15% H  Dam w/T  WATE  1.13 t	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pur 102,103# 20/4  WELL STATUS (P SI R-BBL	CKER SET (MD)  ETC.  Iped 46,900 gai  O AZ Sand &  Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)			
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220 16' - 2206 al holes = 9. TE FIRST PRO SI W/O I TE OF TEST 2/9/09 W TUBING II DISPOSITIO	TOP (MD)  TION RECORI  TOP (MD)  TOP (MD)  TOP (MD)  TOP (MD)	20# J-55 10.5# J-55 LINI BOTTOM (N  Continue of the continue o	RODUCTION CHOIL  ACALC 24-H  CHOIL  CALC 24-H  CHOIL  CHOI	METHOD (FACES SIZE   1/2"   CULATED DUR HATE	AD) F 8 3/4 6 1/4 6 1/4 SC 2206 SC 220	REEN (MD)  PR  Tr. pumping-st	TOP OF CEI Surface; 26 s TOC surface  30. SIZE 2 3/8" 4.7# J  ACI  ODUCTION Ze and type of purm  BL.  GASMCF	MENT, C (39 SX (	DEPTH SET    DEPTH SET    2242'   DT, FRACTURE    Ize w/10 bbls    20# LG/N2 Fe    DOO SCF N2.	TU (MD)  TU (MD)  C. CEMER 15% H  Dam w/T  WATE  1.13 t	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pum 102,103# 20/4  WELL STATUS (P SI RBBL	CKER SET (MD)  ETC.  Iped 46,900 gai  O AZ Sand &  Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)			
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220 16' - 2206 al holes = 9. TE FIRST PRO SI W/O I TE OF TEST 2/9/09 W TUBING I TS2# DISPOSITIO	TOP (MD)  TION RECORD  THE STATE OF THE STAT	20# J-55 10.5# J-55 LINI BOTTOM (N  Control of the	RODUCTION CHOIL  ACALC 24-H  CHOIL  CALC 24-H  CHOIL  CHOI	METHOD (FACES SIZE   1/2"   CULATED DUR HATE	AD) F 8 3/4 6 1/4 6 1/4 SC 2206 SC 220	REEN (MD)  PR  Tr. pumping-st	TOP OF CEI Surface; 26 s TOC surface  30. SIZE 2 3/8" 4.7# J  ACI  ODUCTION Ze and type of purm  BL.  GASMCF	MENT, C (39 SX (	DEPTH SET    DEPTH SET    2242'   DT, FRACTURE    Ize w/10 bbls    20# LG/N2 Fe    DOO SCF N2.	TU (MD)  TU (MD)  C. CEMER 15% H  Dam w/T  WATE  1.13 t	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pur 102,103# 20/4  WELL STATUS (P SI R-BBL	CKER SET (MD)  ETC.  Ipped 46,900 gal  O AZ Sand &  Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)			
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220 16' - 2206 21 holes = 3. TE FIRST PRO SI W/O I TE OF TEST 2/9/09 DW TUBING I DISPOSITIO	TOP (MD)  TION RECORD  TO DE SOITTACHMENTS  TO DE SOITTACHMENTS  TO WILL DE SOITTACHMENTS  TO WI	20# J-55 10.5# J-55 LINI BOTTOM (#  O (Interval, size a  PF  HOURS TESTED  CASING PRESSI  265# Sold, used for fuel Id  Basin Fruitlan	REPRECORD SAME AND SA	TI34' 2395'  AD ACKS CEMEN  METHOD (FA Flowing KE SIZE  I/2"  CULATED DUR RATE  L)  Ztec PC we	AD) F 8 3/4 6 1/4 6 1/4 5 1/4	PREEN (MD)   TOP OF CEI Surface; 26 s TOC surface  30.  SIZE 2 3/8" 4.7# J  ACI  ODUCTION Ze and type of pum  BI.  GASMCF  368 mcf/d	MENT, C (39 SX (39 P) 235 S	DEPTH SET    DEPTH SET    2242'   DT. FRACTURE   IZE W/10 bbls   20# LG/N2 FC   DOO SCF N2.	TU (MD)  TU (MD)  C. CEMER 15% H  Dam w/T  WATE  1.13 t	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pur 102,103# 20/4  WELL STATUS (P SI R-BBL	CKER SET (MD)  ETC.  Ipped 46,900 gal  O AZ Sand &  Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)				
7" 4 1/2" 9. SIZE PERFORA 1SFP 42' - 2220 16' - 2206 tal holes = 3. TE FIRST PRO SI W/O I TE OF TEST 2/9/09 DW TUBING I TS2# TDISPOSITIO	TOP (MD)  TION RECORD  TO DE SOITTACHMENTS  TO DE SOITTACHMENTS  TO WILL DE SOITTACHMENTS  TO WI	20# J-55 10.5# J-55 LINI BOTTOM (#  O (Interval, size a  PF  HOURS TESTED  CASING PRESSI  265# Sold, used for fuel Id  Basin Fruitlan	REPRECORD SAME AND SA	TI34' 2395'  AD ACKS CEMEN  METHOD (FA Flowing KE SIZE  I/2"  CULATED DUR RATE  L)  Ztec PC we	AD) F 8 3/4 6 1/4 6 1/4 5 1/4	PREEN (MD)   TOP OF CEI Surface; 26 s TOC surface  30. SIZE 2 3/8" 4.7# J  ACI  ODUCTION ze and type of pum  BL.  GASMCF  368 mcf/d	MENT, C (39 SX (39 P) 235 S	DEPTH SET    DEPTH SET    2242'   DT. FRACTURE   IZE W/10 bbls   20# LG/N2 FC   DOO SCF N2.	TU (MD)  TU (MD)  C. CEMER 15% H  Dam w/T  WATE  1.13 t	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, pur 102,103# 20/4  WELL STATUS (P SI R-BBL	CKER SET (MD)  ETC.  Iped 46,900 gai  O AZ Sand &  Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)				
7" 4 1/2" 9. SIZE PERFORA 1SFP 242' - 2220 116' - 2206 121 holes = 3. TE FIRST PRO SI W/O I TE OF TEST 2/9/09 DW TUBING I 152# 4 DISPOSITIO 5 LIST OF AT This	TOP (MD)  TION RECORD  TO DE SOITTACHMENTS  TO DE SOITTACHMENTS  TO WILL DE SOITTACHMENTS  TO WI	20# J-55 10.5# J-55 LINI BOTTOM (#  O (Interval, size a  PF  HOURS TESTED  CASING PRESSI  265# Sold, used for fuel Id  Basin Fruitlan	REPRECORD SAME AND SA	TI34' 2395'  ACKS CEMEN  METHOD (FA Flowing KE SIZE  II Z'  CULATED  DUR RATE  CULATED  COUR FIATE  COURT FIA	AD) F 8 3/4 6 1/4 6 1/4 5 1/4	REEN (MD)  PR  ##  ##  PR  ##  ##  PR  ##  ##  DHC per o  t as determine	TOP OF CEI Surface; 26 s TOC surface  30.  SIZE 2 3/8" 4.7# J  ACI  ODUCTION Ze and type of pum  BI.  GASMCF  368 mcf/d	MENT, C (39 SX (39 P) 235 S	DEPTH SET    DEPTH SET    2242'   DT. FRACTURE   IZE W/10 bbls   20# LG/N2 FC   DOO SCF N2.	TU (MD)  TU (MD)  C. CEMER 15% H  Dam w/T  WATE  1.13 t	1 bbl 30 bbls BING RECORD PAI  NT SQUEEZE, E CL Acid, puri 102,103# 20/4  WELL STATUS (P SI R-BBL	CKER SET (MD)  ETC.  Iped 46,900 gai  O AZ Sand &  Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)			

NMOCD 8

FARMINGTON FIELD OFFICE BY TL Salvers

Ojo Alamo	758' 915'	White, cr-gr ss.	Ojo Alamo	758′
Kirtland	915′ 1868′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	915′
Fruitland	1868' 2188'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1868
_		med gry, tight, fine gr ss.		
Pictured Cliffs	2188′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2188

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*
(See other instructions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires. December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO. SF-079962

WELL (	COMPL	ETIO	n or i	RECOMP	LE	TION I	REP(	ORT AND	LO	G*	6 H	· INDIAN, ALLOTTI	EE OR TRIBE NAME	
1a. TYPE OF	F WELL:		OIL WELL	GAS WELL )	(	DRY	Other				1		121222 \ 12122	
b TYPE OF	F COMPLET	ION-			_		-			_	7 U		NAMETO MATTEUETTETT	
v /// L O	NEW 🔽	WORK	DEEP-	PLUG [	7	DIFF	٦				8 F	ARM OR LEASE N	ngton Field Office	
	WELL	OVER	EN	BACK _	_l	RESVR	Other			-	"		_ '	
2 NAME O	F OPERATO	)R								<del></del>	9. A	Morris A 1	<u> </u>	
			SOURCE	ES OIL & GA	S C	OMPAN	Y				"		70-00Ca	
3 ADDRES	S AND TEL	EPHONE	NO.								10 FIELD AND POOL, OR WILDCAT			
	BOX 428					326-97					1	Basin FC/A		
		` '		arly and in acco		e with any	State re	quirements)*			1	SEC., T., R., M., OF OR AREA	R BLOCK AND SURVEY	
At surfac	e Ur	nt P (SE	:SE) 690'	FSL, 735' FEL	•						1		ON R11W, NMPM	
At ton nr	od. interval re	anorted b	alow	Same as	abov	/e							D FEB 23 '09	
/ ( top pro	_	,									1		CONS. DIV.	
At total d	epth St	ame as	s above										DIST. 3	
					14	PERMIT N	0	DATE ISSUE	:D		12 (	COUNTY OR	13. STATE	
					'''		٠.	1	.0			PARISH	13. 31612	
								L				San Juan	New Mexico	
15. DATE SPU 9/19/08		DATE T	D. REACHED 12/30/08	- i		PL. ( <i>Ready</i> <b>1/09</b>	to prod.)		18. EL	EVATIONS (DF, F 5912'			19. ELEV. CASINGHEAD	
20 TOTAL DE		/D		BACK T.D., MD &T		22. IF MUL	TIPLE CO	OMPL		TERVALS	ROTAL	<b>5923</b> '	CABLE TOOLS	
		_		,			HOW N			RILLED BY				
	2410'			2352'			2		<u>l</u>		yes	T		
24 PRODUC	ION INTERVA	AL (S) OF I	HIS COMPL	ETION-TOP, BOT	OM, N	AME (MD A	ND 1VD)	•				25. WAS DIRECT		
	FC 2074'											<u> </u>	No	
26. TYPE ELE			GS RUN								27 WA	S WELL CORED		
	GR/CC	LCNL											No	
28. CASING SIZ	EIGDADE	WEIGH	T, LB./FT.	DEPTH SET		ASING RE		Report all strings		<u>-</u>	200		MOUNT PULLED	
7"	DUNADE	20# J		134'	(MD)	8 3/4"	JIZL	TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED surface; 26 sx (39 cf- 7 bbls) 1 bbl					MOUNT FOLLED	
4 1/2"		10.5#	J-55	2395'		6 1/4" TOC surface 235 sx (501cf-89 b					bis)	/		
29.			LINER RI	CORD				30.			71	IDINA BEAGER		
SIZE	TOP (MD)	BOT	TOM (MD)	SACKS CEME	NT'	SCREEN	(MD)	SIZE		DEPTH SET		BING RECORD	CKER SET (MD)	
	,						· · ·	2 3/8" 4.7# J-	55	2242'	(		J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
PERFORA	TICK SECTOR	Vatania	con and dis	2000		20								
FC @3SPF	•	O (mitervar,	, 5120 al 10 ilui	noer j		<sup>32.</sup> 2142' - 2	166'					NT SQUEEZE, E ormic Acid In	umped 2000 gal	
144' - 2142					İ								22 gal 25# Linear	
166' - 2150		<b>:</b> 8			- 1				75% I	N2 Foam w/43			and & 609,066	
FC @3SPF			4-4-1	halaa 00 ./	,	2100' - 3	20741		SCF I		400 F			
100' - 2090' 2SPF	-		totar	holes = 96 /	}	2100 - 2	20/4					ormic Acid , fi n w/54,000# 20	rac w/66,861 gal	
058' - 2054'	ı				ŀ					N2 = 664,100		. 1070 1,000# EC	740 AL Curia,	
078'-2074'	= 58 holes	;			[									
33. ATE FIRST PR	ODUCTION		PRODUC	TION METHOD (	lowing	, gas lift, pui		ODUCTION ze and type of pum	p)			WELL STATUS (F	roducing or shut-in)	
	First Delive	ry		Flowing	_		, .	,, ,				SI	,	
ATE OF TEST		HOURS TI	ESTED	CHOKE SIZE		O'N FOR	OllBI	3L	GAS	MCF	WATE	RBBL	GAS-OIL RATIO	
2/10/09	, [	1		1/4	EST	PERIOD				5 5 mei	[			
OW TUBING			RESSURE	CALCULATED	OIL	BBL		GASMCF		5.5 mcf WATER-BB	<u></u>		OIL GRAVITY-API (CORR.)	
	i			24-HOUR RATE	l				. 1					
152#	ON OF ALL	265#	for foot seed		<u> </u>			132 mcf/d *			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
34 DISPOSITI		_	ror ruel, vente	au, etc.)							,	TEST WITNESSEI	O BY	
35. LIST OF AT	To be so									·				
•			uitland Co	al/Aztec PC w	ell be	ing DHC	per ord	ler # 2938AZ		•				
								d from all available	records			<del></del>		
,	Description		111.											
GNED	1 Miles	10.	Men	<u> </u>	LE 3	Staff Rec	julator	y Technician			DATE		2/16/09	
			*/0	e Instruction	ne c	nd Sno	nge fo	r Additional	Data	on Poveres	Glyv,	ğ.	ALLEPTED FOR RECLURA	
Ha 191191	^ Section :	1001 m	-	rime for any p		-					•	1		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations any matter within its jurisdiction.

FEB 1 8 2009

FARMINGTON FIELD OFFICE BY T\_SALVECS

Ojo Alamo	758' 915'	White, cr-gr ss.	Ojo Alamo		758′
Kirtland	915' 1868'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	*.	915′
Fruitland	1868' 2188'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	•	1868'
		med gry, tight, fine gr ss.	•		
Pictured Cliffs	2188′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs		2188'
•					

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