

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires, December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.
RECEIVED
SF-079962

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
FEB 27 2009

7 UNIT AGREEMENT NAME
Bureau of Land Management

8 FARM OR LEASE NAME AND LOCATION
Needs CA

Morris A 11R

9 API WELL NO.
30-045-34670 - 0001

10 FIELD AND POOL, OR WILDCAT
Basin FC/Aztec PC

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 29 T30N R11W, NMPM

RCVD FEB 23 '09

OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit P (SESE) 690' FSL, 735' FEL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED **9/19/08** 16. DATE T.D. REACHED **12/30/08** 17. DATE COMPL. (Ready to prod) **2/11/09**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 5912' KB 5923'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD **2410'** 21. PLUG BACK T.D., MD & TVD **2352'** 22 IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Aztec PC 2206' - 2242'

25. WAS DIRECTIONAL SURVEY MADE
No

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CNL

27. WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	134'	8 3/4"	surface; 26 sx (39 cf- 7 bbls)	1 bbl
4 1/2"	10.5# J-55	2395'	6 1/4"	TOC surface 235 sx (501cf-89 bbls)	30 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	2242'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@1SFP
2242' - 2220'
2216' - 2206'

total holes = 32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2206' - 2242' Acidize w/10 bbls 15% HCL Acid, pumped 46,900 gal
70Q 20# LG/N2 Foam w/102,103# 20/40 AZ Sand &
515,000 SCF N2.

33. PRODUCTION

DATE FIRST PRODUCTION **SI W/O First Delivery** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **2/9/09** HOURS TESTED **1** CHOKER SIZE **1/2"** PROD'N FOR TEST PERIOD **15.33 mcf** OIL--BBL **1.13 bw** GAS--MCF **15.33 mcf** WATER--BBL **1.13 bw** GAS-OIL RATIO

FLOW TUBING PRESS. **152#** CASING PRESSURE **265#** CALCULATED 24-HOUR RATE **368 mcf/d** OIL--BBL **27 bwpd** GAS--MCF **27 bwpd** WATER--BBL **27 bwpd** OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Fruitland Coal/Aztec PC well being DHC per order # 2938AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Shirley M. Menor* TITLE **Staff Regulatory Technician**

DATE **2/16/09**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

RECEIVED FOR RECORD

FEB 18 2009

FARMINGTON FIELD OFFICE
BY *TL Salves*

Ojo Alamo	758'	915'	White, cr-gr ss.	Ojo Alamo	758'
Kirtland	915'	1868'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	915'
Fruitland	1868'	2188'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1868'
Pictured Cliffs	2188'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2188'

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At total depth **Same as above**

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GL 5912' KB 5923'

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **2410'** 21. PLUG, BACK T.D., MD & TVD **2352'** 22. IF MULTIPLE COMPL., HOW MANY* **2**

23. INTERVALS DRILLED BY **yes**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin FC 2074' - 2166'

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CNL** 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	134'	8 3/4"	surface; 26 sx (39 cf- 7 bbls)	1 bbl ✓
4 1/2"	10.5# J-55	2395'	6 1/4"	TOC surface 235 sx (501cf-89 bbls)	30 bbls ✓

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8" 4.7# J-55	2242'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
LFC @3SPF 2144' - 2142 2166' - 2150' = 38 Holes UFC @3SPF 2100' - 2090' @2SPF 2058' - 2054' 2078' - 2074' = 58 holes	2142' - 2166' Acidize w/12 bbls 10% Formic Acid, pumped 2000 gal 25# X-Linked pre-pad followed by 69,522 gal 25# Linear 75# N2 Foam w/43,100# 20/40 Brady Sand & 609,066 SCF N2 2100' - 2074' Acidize w/12 bbls 10% Formic Acid, frac w/66,861 gal 75Q 25# Linear Gel Foam w/54,000# 20/40 AZ Sand, total N2 = 664,100 SCF

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O First Delivery		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
2/10/09	1	1/4			5.5 mcf		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
152#	265#			132 mcf/d ✓			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY _____

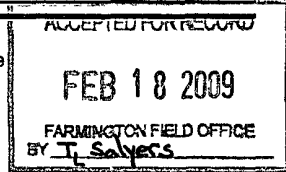
35. LIST OF ATTACHMENTS
This will be a Basin Fruitland Coal/Aztec PC well being DHC per order # 2938AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Gregory W. Merriam* TITLE **Staff Regulatory Technician** DATE **2/16/09**

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Ojo Alamo 758' 915'
Kirtland 915' 1868'
Fruitland 1868' 2188'

Pictured Cliffs 2188'

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo 758'
Kirtland 915'
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Pic.Cliffs 2188'

1000