

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
1. WELL API NO. 30-045-34827		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. E-3555-14						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Stanolind Gas Com REC'D MAR 24 '09							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			6. Well Number: 1M OIL CONS. DIV. DIST. 3							
8. Name of Operator Burlington Resource Oil Gas company LP			9. OGRID 14538							
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289			11. Pool name or Wildcat Basin DK							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	30N	8W		955'	North	890'	East	San Juan
BH:										
13. Date Spudded 12/06/2008	14. Date T.D. Reached 12/20/2008	15. Date Rig Released 12/22/2008		16. Date Completed (Ready to Produce) 03/11/2009		17. Elevations (DF and RKB, RT, GR, etc.) GR-5771' KB-5786'				
18. Total Measured Depth of Well 7175'		19. Plug Back Measured Depth 7170'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL/Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin DK 7034' - 7150'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3#, H-40		341'		12 1/4"		TOC @ surface 310sx (366 cf)		40 bbls
7"		20#, J-55		2831'		8 3/4"		TOC @ Surface 505sx (749 cf)		24bbls; /ST @ 1979'
4 1/2"		10.5#, J-55		7171'		6 1/4"		TOC @ 1260' 426sx (619 cf)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 3/8", 4.70#	7053'				
26. Perforation record (interval, size, and number) DK w/.34" @ 2 SPF 7046' - 7150' = 38 holes DK w/.34" @ 1 SPF 6947' - 7034' = 12 holes Total Holes = 50					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7034' - 7150' AMOUNT AND KIND MATERIAL USED A/10 bbls of 15% HCL. Frac w/ 89,418 gals 60Q Slickfoam w/25,066# 20/40 TLC Sand					
28. PRODUCTION										
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump). Flowing				Well Status (Prod. or Shut-in) SI				
Date of Test 03/11/2009	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 30mcf	Water - Bbl. Trace	Gas - Oil Ratio			
Flow Tubing Press. SI 485#	Casing Pressure SI 334#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 730mcf	Water - Bbl. 4bwpd	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold						30. Test Witnessed By				

31. List Attachments _____			
This is an MV/DK well being commingled per DHC			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude _____		Longitude _____ NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Jamie Goodwin</u>	Printed Name	Jamie Goodwin	Title
		Regulatory Technician	Date 03/20/09
E-mail Address Jamie.L.Goodwin@conocophillips.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1496'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1580'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2294'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2606'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4136'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4491'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4868'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5302'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6089'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6827'	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota 6944'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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