

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-30604

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit

8. Well Number 92P

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter L : 1780' feet from the South line and 520' feet from the West line

Section 26 Township 30N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6564' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/16/2009 MIRU H&P 283, NU BOP. PT csg @ 600#/30 min. OK. RIH w/ 8 3/4" bit & tag cmt @ 200', D/O cmt and drilled ahead to 3730' Int TD on 3/18/2009. Circ Hole. RIH w/90 jnts of 7" csg, 20#, J-55 ST&C set @ 3721' RU CMT. 3/19/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger 20sxs(60cf-11bbl) Premium Lite Cement, w/ 3% CACL, .25 pps Cellophane Flakes, 5 pps LCM-1, .4% FL-52, 8% Bentonite and .4% SMS. Pumped Lead 430sxs(916cf-163bbl) w/ Premium Lite Cement, w/ 3% CACL, .25 pps Cellophane Flakes, 5 pps LCM-1, .4% FL-52, 8% Bentonite and .4% SMS. Pumped Tail w/ 90sxs(124cf-22bbl) w/ Type I-II Cement w/.1% Calc, .25 pps Cello-flake and .2% FL-52. Drop plug & displace w/ 149 bbls of FW. Bump plug 44bbls returned to surface. WOC @ 1630hrs on 3/19/2009

3/19/2009 PT csg 1500#/30min, ok. 3/20/2009 RIH @ 0030hrs w/ 6 1/4" bit & tag cmt @ 3673', D/O cmt and drilled ahead to TD 7995' 3/20/2009. Circ hole. RIH w/198 Jnts of 4 1/2" csg, 11.6#, L-80 ST&C set at 7992'. RU cement. 3/21/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger 10sxs(27cf-5bbls) Premium Lite HS FM w/ 0.25 pps Cello-Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Pumped Tail 310sxs(613cf-109bbls) Premim Lite HS FM, .25 pps Cello-flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displace w/ 124bbls FW. Bump plug. Plug down @ 2311hrs on 3/21/2009. RD&RR on 3/22/2009

PT will be conducted by completion rig; results and TOC will appear on next report.

RCVD APR 3 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

02/27/2009

Rig Released Date:

3/22/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ethel Tally

TITLE

Staff Regulatory Technician

DATE 4/1/2009

Type or print name Ethel Tally

E-mail address: Ethel.Tally@ConocoPhillips.com

PHONE: 505-599-4027

For State Use Only

Deputy Oil & Gas Inspector,

District #3

DATE APR 03 2009

APPROVED BY:

F. G. Bolz

TITLE

Conditions of Approval (if any):

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