

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-30626</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-E-290-37
7. Lease Name or Unit Agreement Name <b>San Juan 28-6 Unit</b>
8. Well Number <b>169P</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Blanco MV/ Basin DK</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 368 feet from the South line and 2449 feet from the West line  
Section 2 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6669' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Spud Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/30/2009 MIRU Mote 209. Spud w/12 1/4" bit @ 1000hrs on 03/30/2009. Drilled ahead to 233'. Circ hole. RIH w/ 7 jnts, 9 5/8" csg, 32 3/4", H-40, ST&C & set @ 228'. 3/30/2009 Pre-flush w/ 10bbl FW & Pumped 76sx(122cf-22bbl) Type I-II Cement w/20% Flyash. Drop & displace plug w/14bbl H2O. No cmt to surface. RU cmt. Top cmt w/ 30sxs(42cf-7bbls) Neat Cement, Circ 1 bbl cmt to surface. RD RR @ 1915 hrs on 03/30/2009.

RCVD APR 2 '09

OIL CONS. DIV.  
DIST. 3

PT will be conducted by drilling rig. Results will appear on next report.

Spud Date:

3/30/2009

Rig Released Date:

3/30/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 3/31/2009

Type or print name Ethel Tally E-mail address: Ethel.Tally@ConocoPhillips.com PHONE: 505-599-4027

For State Use Only

APPROVED BY: Fally G. Rold TITLE Deputy Oil & Gas Inspector,  
District #3 DATE APR 03 2009  
Conditions of Approval (if any):