Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30694 5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. SF-079365		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 28-6 Unit		
PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other			111P		
2. Name of Operator			9. OGRID Num	9. OGRID Number	
Burlington Resources Oil & Gas Company, LP			10. Dool name	14538 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			Basin Dakota / Blanco Mesaverde		
4. Well Location					
	feet from the South	line and 2	059 feet from the	West line	
Section 15	Township 27 N	Range 6W	NMPM	Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6402' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE					
OTHER:	П	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The					
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be					
provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been					
notified in writing of this application.				ROUD APR 3 '09	
Proposed perforations are: $MV - 4668' - 5739'$; $DK - 7290' - 7761'$					
1 O 1 100 1000 in 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				or cons. DIV.	
As referenced in Order #R – 10696 interest owners were not re-notified.					
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Spud Date:	Rig Release I	Date:	Ū		
I hereby certify that the information	above is true and complete to the	best of my knowled	lge and belief.		
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SIGNATURE motal Talogo TITLE Regulatory Technician DATE 4/2/2009					
SIGNATURE TAYOUTOL TITLE REGulatory Technician DATE 17 27 2509					
Type or print name: Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: (505) 326-9837					
Peputy Oil & Gas Inspector, APR 0 7 2010					
APPROVED BY: TITLE District #3 DATE APR 0 7 2010					
Conditions of Approval (if any):					
				,	