

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-077651

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Richardson 12A

9 API WELL NO

30-045-21880

10 FIELD AND POOL, OR WILDCAT

Aztec PC/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15 T31N R12W, NMPM

RCVD APR 3 '09  
OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit J (NWSE) 1450' FSL & 1450' FEL

At top prod. interval reported below Same as above

At total depth. Same as above

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH  
San Juan

13. STATE  
DIST 3  
New Mexico

15. DATE SPUNDED

10/13/75

16. DATE T.D. REACHED

10/25/75

17. DATE COMPL. (Ready to prod.)

3/9/09

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6278'

19 ELEV CASINGHEAD

6289'

20 TOTAL DEPTH, MD & TVD

5250'

21. PLUG, BACK T.D., MD & TVD

5249'

22 IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Aztec PC 2736' - 2880'

25. WAS DIRECTIONAL SURVEY MADE  
No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	303'	13 3/4"	300 sx	
7"	23#	4700'	8 3/4"	1st stage 170 sx 2 stage 330 sx	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	4635'	5250'	100 sx		2 3/8"	5095'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF  
2736', 2740', 2744', 2748', 2752', 2756', 2760', 2764',  
2768', 2772', 2778', 2788', 2792', 2796', 2800', 2804',  
2814', 2820', 2824', 2828', 2832', 2836', 2840', 2844',  
2848', 2854', 2858', 2870', 2874', 2880' = 30 holes  
Total holes = 30

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2736' - 2880' 14,406 gals 20# linear 70% N2 foam, 2/100,900# 20/40  
Brady Sand, N2 = 342,600 SCF

33. PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

SI W/O Facilities Flowing SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO  
3/5/09 1 1/2" 0 boph 57 mcf/h 0 bwph

FLOW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORR.)  
SI - 0# FL - 225 # 0 bopd 1372 mcf/d 0 bwph

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be reset before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is now commingled w/existing MC/adding PC DHC order # 2998AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE Regulatory Technician

DATE 4/2/09

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API # 30-045-21880			Richardson 12A		
Ojo Alamo		'	White, cr-gr ss.	Ojo Alamo	'
Kirtland		'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	'
Fruitland		' 2370'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	'
Pictured Cliffs	2370'	'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2370'
Lewis		'	Shale w/siltstone stringers	Lewis	'
Huerfanito Bentonite		'	White, waxy chalky bentonite	Huerfanito Bent.	'
Chacra		' 4450'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	'
Mesa Verde.	4450'	'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4450'
Menefee		'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	'
Point Lookout		'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	'
Mancos		'	Dark gry carb sh.	Mancos	'
Gallup		'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	'
Greenhorn		'	Highly calc gry sh w/thin lmst.	Greenhorn	'
Graneros		'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	'
Dakota		'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	'
Morrison		'	Interbed grn, brn & red waxy sh & fine to coarse grn ss.	Morrison	'