

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28825
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ROPCO FEE FC 15
8. Well Number #2
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: ROPCO FEE FC 15
2. Name of Operator XTO ENERGY INC.	8. Well Number #2
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter G : 1845' feet from the NORTH line and 1405' feet from the EAST line Section 15 Township 29-N Range 12-W NMPM NMCM County SAN JUAN	10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5614' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: CEMENT SQUEEZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ RCVD APR 3 '09
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. received verbal approval on 03/26/2009 from Kelly Roberts w/NMOC @ 1:54 p.m. and from Jim Lovato w/BLM @ 1:57 p.m. to squeeze the production casing leak on this well from 193' - 225' and from 286' - 317' using approximately 100 sx neat cement. XTO will pressure test casing and repeat squeeze if necessary.

BP XTO also received verbal approval from Brandon Powell w/NMOC on 03/26/2009 @ 2:01 p.m. for the C144-CLEZ permit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY COMPLIANCE TECH DATE 04/02/2009
Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Kelly G. Z... TITLE Deputy Oil & Gas Inspector, DATE APR 07 2010
District #3

Conditions of Approval (if any):

XTO
Verbal Authorization Checklist

Well Name	Well #	API #	Name of XTO Employee Requesting Verbal Approval
Ropro Fee FC	15 # 2	30-045-28825	Matthew Phillips
Detailed description of proposed work requiring verbal approval			
sq. production csg leak fr 193-225 : 286 - 317 csg leak w/ 100 SX neat cmt.			
Name of Agency	Verbal Approval Given By	Date/Time of Verbal approval	COA's
BHM	Jim Lovato	3/26/09 { 1:57 pm	none
OCD	Kelly Roberts	3/26/09 { 1:54 pm	none
Is Pit Permit C144-CLEZ Required?	Verbal Pit Approval Given By	Date/Time of Verbal Approval	COA's
yes	Brandon Powell	3/26/09 { 2:01 pm	have Doc submit a hand copy