submitted in lieu of Form 3160-5.

## UNITED STATES DEPARTMENT OF THE INTERIOR ' BUREAU OF LAND MANAGEMENT

RECEIVED

APR 02 2009

Bureau of Land Management

Sunday Notices and Reports of Wells  1. Type of Well GAS  2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  Surf: Unit C/(NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  4. Location of Well, Footage, Sec., T, R, M  Surf: Unit C/(NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  10. Field and Pool Blance MV 11. County and State San Juan, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Aberice of intent Recompletion New Construction Recompletion Non-Recomb French Non				Famil	ngton Field Office
1. Type of Well GAS  7. Unit Agreement Na  8. Well Name & Numi Howell M 1B  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34861  10. Field and Pool  Surf: Unit (NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  Surf: Unit (NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  Surf: Unit (NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  10. Field and Pool  Surf: Unit (NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission Now Construction		Sundry Notices and Reports on Wells			Carlot Carlot
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Resource   Surf. Unit Color		GAS	·		Tribe Name
BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  30-045-34861  10. Field and Pool  Surf: Unit C(NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  Surf: Unit C(NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  11. County and State San Juan, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Recompletion  New Construction  New Constructi	2 .			7.	Unit Agreement Nan
8. Well Name & Num Howell M 18  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34861  10. Field and Pool  Surf: Unit C(NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  Surf: Unit C(NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  11. County and State San Juan, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Recompletion  Recompletion  Recompletion  New Construction  Recompletion  Recompletion  POLIC CIMES DIV.  DIST: 3  13. Describe Proposed or Completed Operations  30/23/2009 NU BOP. RIH w/ 8_4" bit & tag cmt @ 195', D/O cmt and drilled ahead to 3045' Int TD on 3/24/2009. Circ Hole.  30/23/2009 NU BOP. RIH w/ 8_4" bit & tag cmt @ 195', D/O cmt and drilled ahead to 3045' Int TD on 3/24/2009. Circ Hole.  30/23/2009 NU BOP. RIH w/ 8_4" bit & tag cmt @ 195', D/O cmt and drilled ahead to 3045' Int TD on 3/24/2009. Circ Hole.  30/23/2009 NU BOP. RIH w/ 8_4" bit & tag cmt @ 195', D/O cmt and drilled ahead to 3045' Int TD on 3/24/2009. Circ Hole.  30/23/2009 NU BOP. RIH w/ 8_4" bit & tag cmt @ 195', D/O cmt and drilled ahead to 3045' Int TD on 3/24/2009. Circ Hole.  30/23/2009 NU BOP. RIH w/ 8_4" bit & tag cmt @ 195', D/O cmt and drilled ahead to 3045' Int TD on 3/24/2009. Circ Hole.  30/23/2009 NU BOP. RIH w/ 8_4" bit & tag cmt @ 1518', D/O cmt and drilled ahead to 30/25', D/O cmt and drilled a					•
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PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34861  10. Field and Pool  Surf: Unit C/(NE/NW), 660° FNL & 720° FWL, Section 31, T30N, R8W, NMPM  11. Centry and State San Juan, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Aband		RESOURCES OIL & GAS COMPA	ANY LP	. <b>Q</b>	Wall Nama & Numb
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Surf: Unit C/(NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  10. Field and Pool  Surf: Unit C/(NE/NW), 660' FNL & 720' FWL, Section 31, T30N, R8W, NMPM  11. County and State San Juan, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intern New Construction Non-Routine Fricturing Water Shut off One-Routine Fricturing Non-Routine Fricturing Water Shut off Oll CONY. DIU. DIST. 3  13. Describe Proposed or Completed Operations  14. Altering Casing 15. D/O cmt and drilled ahead to 3045' Int TD on 3/24/2009. Circ Hole. W/73 jnts of 7" csg, 20#, J-55 ST&C set @ 3035' RU CMT. 3/25/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Sca 20s. (56cf-10bbl) Premium Lite Cement w/ 3% CaCl., 25 pps Clolflake, 5 pps LCM-1, 4% FL-52, 8% Bentonite and 4% SM 24% SMS. Pumped Tail w/ 90sx (124cf-22bbl) w/ Type I-II Cement w/ 1% CaCl., 25pps Clolflake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4% SM 25/2009 @ 3000hrs PT csg 1500#33min, ok-3/25/2009 RIH w/ 5/2' bit & ag cmt @ 1518', D/O cmt and drilled ahead to 1971' on 3/26/2009. WOC @ 1900hrs. 1971' on 3/26/2009. Circ hole. RIH w/12] Ints of 4½'' csg, 10,5#, 3-55, ST&C set at 4961'. RU cement w/ 25pps Celloflake, 3% CD-3/25pps LCM-1, 1% FL-52. Pumped Tail 150sx(297cf-53bbl) Premium Lite HS FM Cement w/ 25pps Celloflake, 3% CD-3/27/2009 / Twill be conducted by completion rig; results and TOC will appear on next report. J  11. CHECK APPROVAL, if any:  12. ACCEPTED FOR RECORD APPROVAL, if any:  13. D/O cmt and drilled ahead to 3045' Int TD on 3/24/2009. WOC @ 1900hrs. 3/25/2009 RIH w/ 5/2' bit & ag cmt @ 1518', D/O cmt and drilled ahead to 3045' ST&C set at 4961'. RU cement w/ 25pps Celloflake, 3% CD-3/25pps LCM-1, 1% FL-52. Pumped Tail 150sx(297cf-53bbl) Premium Lite HS FM Cement w/ 25pps Celloflake, 3% CD-3/25pps LCM-1, 1% FL-52. Drop plug & displace w/ 79bbls FW. Bump plug. Plug down @ 1355hrs on 3/27/2009. RD&RFROVED BY  15. Title Staff Regulatory Tec	I	O Box 4289, Farmington, NM 87499 (505) 32	6-9700	9.	API Well No.
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Frienting Water Shut off Conversion to Injection DIST. 3  13. Describe Proposed or Completed Operations  14. Subsequent Report Plugging Casing Repair Altering Casing Conversion to Injection DIST. 3  14. Describe Proposed or Completed Operations  15. STAC Set @ 3035' RU CMT. 3/25/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Sca 2028x(56cf-10bbl) Premium Lite Cement w/ 3% CaCl, 25 pps Celloflake, 5 pps LCM-1, 4% FL-52, 8% Bentonite and 4% SM 2029x(56cf-10bbl) Premium Lite Cement w/ 3% CaCl, 25 pps Celloflake, 5 pps LCM-1, 4% FL-52, 8% Bentonite and 4% SM 2029x(56cf-10bbl) Premium Lite Cement w/ 3% CaCl, 25 pps Celloflake, 5 pps LCM-1, 4% FL-52, 8% Bentonite and 4% SM 2029x(50cf-10bbl) Premium Lite Cement w/ 3% CaCl, 25 pps Celloflake, 5 pps LCM-1, 4% FL-52, 8% Bentonite and 4% SM 2029x(50cf-10bbl) Premium Lite Cement w/ 3% CaCl, 25 pps Celloflake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4% SM 2029x(50cf-10bbl) Premium Lite Cement w/ 3% CaCl, 25 pps Celloflake, 5pps LCM-1, 4% FL-52, 8% Bentonite and 4% SM 2029x(50cf-10bbl) Premium Lite Cement w/ 3% CaCl, 25 pps Celloflake, 5pps LCM-1, 4% FL-52, By Bentonite and 4% SM 2029x(50cf-10bbl) Premium Lite Cement w/ 1% CaCl, 25 pps Celloflake and 2% FL-52, Drop plug insplace w/ 12 bbls of FW. Bump plug, circ 58bbls cmt to surface, plug down @ 1900hrs on 3/24/2009, WOC @ 1900hrs 2020y-1020y				10.	Field and Pool
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San Juan, NM			·, · · · · · · · · · · · · · · · · · ·	11.	
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ACCEPTED FOR RECORD  Title  ACCEPTED FOR RECORD  APPROVAL, if any:    1900hrs   1900hr	3/23/2 w/73 j 20sx(: Pump	2009 NU BOP. RIH w/ 8 3/4" bit & tag cmt @ 1 ints of 7" csg, 20#, J-55 ST&C set @ 3035' RU 56cf-10bbl) Premium Lite Cement w/ 3% CaCl, ed Lead 350sx(746cf-133bbl) Premium Lite Cer	CMT. 3/25/2009 Preflushed w/10bbls GW .25 pps Celloflake, 5 pps LCM-1, .4% FLment w/3% CaCl, .25pps Celloflake, 5pps I	/ & 10 t 52, 8% LCM-1,	obls FW. Pumped Scav Bentonite and .4% SMS .4% FL-52, 8% Benton
ACCEPTED FOR RECORD ACCEPTED FOR RECORD Title CONDITION OF APPROVAL, if any:  A CONDITION OF APPROVAL, if any:  A CONDITION OF APPROVAL, if any:	displa 3/25/2 4971' 10bbls 6.25pp 6.25pp 3/27/2	ce w/ 121bbls of FW. Bump plug, circ 58bbls of 2009 @ 0300hrs PT csg 1500#/30min, ok. 3/25/con 3/26/2009. Circ hole. RIH w/121 Jnts of 4 / cs CW & 2bbls FW. Pumped Scavenger 10sx(27 cs LCM-1, 1% FL-52. Pumped Tail 150sx(297 cs LCM-1, 1% FL-52. Drop plug & displace w/1009 \$\infty\$	cmt to surface, plug down @ 1900hrs on 3/2/2009 RIH w/ 6 '4" bit & tag cmt @ 1518', 4" csg, 10.5#, J-55, ST& C set at 4961'. RU cf-5bbl) Premium Lite HS FM Cement w/ cf-53bbl) Premium Lite HS FM Cement w/	24/2009 D/O cr J cemer .25pps ( .25pps	. WOC @ 1900hrs. nt and drilled ahead to 1 at. 3/27/2009 Preflushed Celloflake, .3% CD-32, Celloflake, .3% CD-32,
This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  Ethel Tally  Title Staff Regulatory Technician  Title Staff Regulatory Technician  ACCEPTED FOR RECORD  Date  APR 0 2 2009	•		OC will appear on next report.		,
APPROVED BY Title Date		911. 000		Technic	<u>ian</u> Date <u>3/23/2009</u>
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title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	Title 18 U	S.C. Section 1001, makes it a crime for any person knowingly and willfully to	make any department or agency of	l A	TK U 4 2003
he United States any false, fictitious or fraudulent statements or representations and family matter within its jurisduction  FARAMNICTON FIELD OFFICE	the United	States any false, fictitious or fraudulent statements or representations as 10 fany	matten within its jurisdiction	FARM	NGTON FIELD OFFICE