

**RECEIVED**

APR 02 2009

submitted in lieu of Form 3160-5

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**Bureau of Land Management  
Farmington Field Office**

**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> GAS</p> <p>2. <b>Name of Operator</b> <b>BURLINGTON</b> RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b>  Surf: Unit C (NE/NW), 660' FNL &amp; 720' FWL, Section 31, T30N, R8W, NMPM <i>Lot 7</i></p>	<p>5. <b>Lease Number</b> NM-012708</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>Well Name &amp; Number</b> Howell M 1B</p> <p>9. <b>API Well No.</b>  30-045-34861</p> <p>10. <b>Field and Pool</b></p> <p>11. <b>Blanco MV County and State San Juan, NM</b></p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD APR 7 '09  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

3/23/2009 NU BOP. RIH w/ 8 1/4" bit & tag cmt @ 195', D/O cmt and drilled ahead to 3045' Int TD on 3/24/2009. Circ Hole. RIH w/73 jnts of 7" csg, 20#, J-55 ST&C set @ 3035' RU CMT. 3/25/2009 Preflushed w/10bbbs GW & 10 bbls FW. Pumped Scavenger 20sx(56cf-10bbl) Premium Lite Cement w/ 3% CaCl, .25 pps Celloflake, 5 pps LCM-1, .4% FL-52, 8% Bentonite and .4% SMS. Pumped Lead 350sx(746cf-133bbl) Premium Lite Cement w/3% CaCl, .25pps Celloflake, 5pps LCM-1, .4% FL-52, 8% Bentonite and .4% SMS. Pumped Tail w/ 90sx(124cf-22bbl) w/ Type I-II Cement w/ 1% CaCl, .25pps Celloflake and .2% FL-52. Drop plug & displace w/ 121bbbs of FW. Bump plug, circ 58bbbs cmt to surface, plug down @ 1900hrs on 3/24/2009. WOC @ 1900hrs. 3/25/2009 @ 0300hrs PT csg 1500#/30min, ok. 3/25/2009 RIH w/ 6 1/4" bit & tag cmt @ 1518', D/O cmt and drilled ahead to TD 4971' on 3/26/2009. Circ hole. RIH w/121 Jnts of 4 1/2" csg, 10.5#, J-55, ST&C set at 4961'. RU cement. 3/27/2009 Preflushed w/ 10bbbs CW & 2bbls FW. Pumped Scavenger 10sx(27cf-5bbl) Premium Lite HS FM Cement w/ .25pps Celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Pumped Tail 150sx(297cf-53bbl) Premium Lite HS FM Cement w/ .25pps Celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displace w/ 79bbbs FW. Bump plug. Plug down @ 1355hrs on 3/27/2009. RD&RR on 3/27/2009 ✓

PT will be conducted by completion rig; results and TOC will appear on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Ethel Tally Title Staff Regulatory Technician Date 3/23/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations or to attempt to do so within its jurisdiction

<b>ACCEPTED FOR RECORD</b> Date <b>APR 02 2009</b> FARMINGTON FIELD OFFICE BY <u>T. L. Salinas</u>
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