

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34927
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WEST LARGO CORP.		6. State Oil & Gas Lease No. B10405-89
3. Address of Operator 8801 S. Yale Ave., Suite 240 Tulsa, OK 74137-3535		7. Lease Name or Unit Agreement Name STATE COM 32
4. Well Location Unit Letter <u>D</u> : <u>785</u> feet from the <u>North</u> line and <u>480</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5770' GR		9. OGRID Number 37197
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

West Largo Corp. requests to change the production casing program as approved from 5-1/2" 15.5#/ft , to as follows:

Hole Size: 7-7/8" Casing Size: 4-1/2" Casing Weight: 10.5 ppf Setting Depth: 2290' Sacks of Cmt: 375 TOC: Surface

Run 4-1/2" 10.5 ppf J-55 production casing from surface to TD @ 2290' and cement in a single stage with 250 sacks (638 cf) of Class "B" with 3% sodium metasilicate extender, 5 pps gilsonite and 0.25 pps celloflake. Lead slurry mixed at 11.8 ppg to yield 2.55 cf/sk. Tail in with 125 sacks (149 cf) of Class "B" with 0.25 pps celloflake, 5 pps gilsonite and 0.3% FLA mixed at 15.6 ppg to yield 1.19 cf/sk.

Slurry volumes assume a 50% excess over gauge hole volume of 7-7/8".

All mentions of 5-1/2' centralizers, turbolizers and float equipment should be amended to read 4-1/2".

RCVD APR 6 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE PRESIDENT

DATE 4/1/2009

Type or print name J.P. Garrett

E-mail address: jpgarrett@aol.com

PHONE: (918) 492-3239

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

APR 07 2010

Conditions of Approval (if any):