

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

RECEIVED
MAR 27 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management
Farmington Field Office

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF 078715
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No (include area code) 505-333-3100	7. Unit or CA/Agreement, Name and/or No. NM-73886-DK
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) 1780' FSL & 725' FEL SEC 30 (I) - T28N-R10W N.M.P.M.		8. Well Name and No. HUBBELL GAS COM B #1F
		9. API Well No 30-045-34490
		10. Field and Pool, or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET CIBP & RECOMPLETE MC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleated to the Mancos in this well per the attached morning report.

RCVD APR 1 '09

OIL CONS. DIV.
DIST. 2

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY ANALYST
Signature 		Date 03/26/09
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date MAR 30 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INWOCB

B 4/8

EXECUTIVE SUMMARY REPORT

1/1/2009 - 3/26/2009
Report run on 3/26/2009 at 2:07 PM

Hubbell Gas Com B 01F

Section 30-28N-10W, San Juan, New Mexico, Farmington

Objective: Drill & Complete a Basin DK/MC gas well

Date First Report: 11/17/2008

Method of Production: Plgr Lift

3/12/2009 MI & set 2 - 400 bbl frac tnks & filled w/2% KCL wtr. MIRU. Bd well. RIH w/SL & 2" JDC tl. Recd BHBS. ND WH. NU BOP. SWI. SDFN.

3/13/2009 ===== Hubbell Gas Com B 01F =====
Bd well. TOH w/195 jts 2-3/8" tbg, SN & NC. TIH w/Alpha 5-1/2" 10K CIBP & 191 jts tbg. Set CIBP @ 6,270'. Ld csg & circ cln w/136 bbls 2% KCl wtr. PT CIBP to 2,000 psig. Tstd OK. Rlsd press. TOH & LD w/195 jts 2-3/8" tbg & setting tl. ND BOP. NU WH. SWI. RDMO.

3/18/2009 ===== Hubbell Gas Com B 01F =====
MIRU pmp trk. Trtd frac fld w/biocide & PT frac vlv, csg & CIBP to 3,850 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. MIRU MOTE hot oil trk. Heated frac fld to 80 deg. RDMO hot oil trk. MIRU BWWC WLU. Perfd MC w/3-1/8" select-fire csg gun @ 5,899, 5,882', 5,818', 5,806', 5,795', 5,778', 5,774', 5,769', 5,763', 5,755', 5,729', 5,724', 5,708', 5,706', 5,704', 5,690', 5,650', 5,647', 5,640', 5,622', 5,620' & 5,616' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 24.87" pene., 22 holes). Correlated depths w/Blue Jet GR/CCL log dated 11/20/08. POH w/csg gun. RDMO WLU. MIRU Halliburton ac & frac equip. BD MC perfs fr/5,616' - 5,899' @ 4.6 BPM & 1,238 psig. EIR @ 5.3 BPM & 863 psig. A. w/1,500 gals 15% NEFE HCl ac & 35 - 7/8" 1.1 Bio - BS. Flshd w/143 bbls 2% KCl wtr @ 10.1 BPM & 847 psig. Balled off @ 3,844 psig. Surged off BS. SD 10". Fin flsh w/22 bbls 2% KCl wtr @ 5 BPM & 916 psig. ISIP 236 psig. 5" SIP 102 psig. 10" SIP 76 psig. 15" SIP 0 psig. SD 1hr. Fracd MC perfs fr/5,616' - 5,899' dwn 5-1/2" csg w/56,624 gals 70Q N2 foam Delta 140 frac fld (12# guar gel, Zirconium XL, 2% KCl wtr) carrying 101,500# sd (80,800# 20/40 BASF sd & 21,100# 20/40 Super LC RC sd per wt slips). Flshd w/2,322 gals linear gel. Max sd conc 3.6 ppg. AIR 34.2 BPM. ATP 2,673 psig. Max TP 3,173 psig. ISIP 2,970 psig. 5" SIP 1,847 psig. 200 MSCF N2 cooldwn. 1,120 MSCF N2 dwnhole (went to 4# sd conc on 3# stage to save on wtr). 732 BLWTR (MC ac & frac). RDMO frac equip. RU flwback mnfld & FI. SWI 4 hrs.

3/20/2009 ===== Hubbell Gas Com B 01F =====
Cont'd w/flwback fr/MC frac. F. 0 BO, 26 BLW, gas, tr N2, no sd, FCP 390 - 210 psig, 1/4" ck, 8 hrs. Ran IP tst for MC. F. 0 BO, 5 BLW, 54.3 MCF (326.0 MCFD calc wet gas rate), FCP 190 - 95 psig, 3/8" ck, 4 hrs. SWI. RDMO flw back lns 1044 BLWTR.