

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

2 Name of Operator  
**XTO Energy Inc.**

3 Address **382 CR 3100 Aztec, NM 87410** 3a Phone No (include area code) **505-333-3204**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **1780' FSL & 725' FEL**  
At top prod interval reported below  
At total depth **SAME**

14 Date Spudded **7/11/08** 15 Date T D Reached **10/18/08** 16 Date Completed ☐ D & A ☒ Ready to Prod **3/30/09**

18 Total Depth MD **6770'** TVD 19 Plug Back T D MD **6705'** TVD 20 Depth Bridge Plug Set MD **6270'** TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CR/CCL/AIL**

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		365'		262		0	
7-7/8"	5-1/2"	15.5#		6753'		1040		0	

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5771	(3-30-09)						

## 25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) MANCOS	4607'	6251'	5899', 5882', 5818',	0.34"	22	OPEN
B)			5806', 5795', 5778',			
C)			5774', 5769', 5763',			
D)			5755', 5729', (CON'T)			

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5616' - 5899'	A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/56,624 gals 70Q N2 foam Delta 140 frac fld carrying 101,500# sd (80,800# 20/40 BASF & 21,100# 20/40 Super LC RC sd per wt slips.

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	3/20/09	4	→	0	54.3	5			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"		95	→	0	326	30		SHUT IN	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC

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ACCEPTED FOR RECORD

MAR 30 2009

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

BURRO CANYON SS 6595  
MORRISON FM 6632

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
			(CON'T) 5724', 5708', 5706', 5704', 5690', 5650', 5647', 5640', 5622', 5620' & 5616'	OJO ALAMO SS KIRTLAND SHALE FRUITLAND FORMATION LOWER FRUITLAND COAL PICTURED CLIFFS SS LEWIS SHALE CHACRA SS CLIFFHOUSE SS MENESEE POINT LOOKOUT SS MANCOS SHALE GALLUP SS GREENHORN LS GRANEROS SH 1ST DAKOTA SS	907 1019 1459 1915 1940 2124 2862 3492 3589 4251 4607 5470 6251 6307 6342

32 Additional remarks (include plugging procedure)

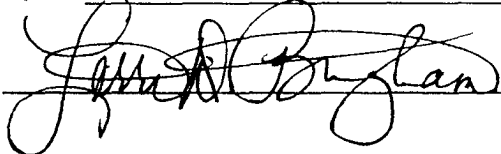
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 3/26/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction