Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District Office District I	Energy, Minerals and Natural Resource	S June 16, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	3003930549 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. FEE
87505 SLINDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SAN JUAN 28-6 UNIT 8. Well Number 171P
· -	Gas Well 🔀 Other	o. Well rumon 1711
2. Name of Operator	out from EN outer	9. OGRID Number 14538
	S OIL & GAS COMPANY LP	
3. Address of Operator P.O. BOX 4289, FARMINGTO	ON NM 87499	10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE
4. Well Location		
Unit Letter_A_:135	5'feet from theFNL line and66	0'feet from theFELline
Section 24 Tow		M RIO ARRIBA County NM
A STATE OF THE STA	11. Elevation (Show whether DR, RKB, RT, GR	etc.)
The second secon	6329 ' GR	
12. Check A	appropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	MENT JOB
OTHER:	☐ OTHER:	RE-DELIVERY 04/07/09 ⊠
13. Describe proposed or compl		ls, and give pertinent dates, including estimated date
13. Describe proposed or compl of starting any proposed wo		ls, and give pertinent dates, including estimated date s: Attach wellbore diagram of proposed completion
13. Describe proposed or compl		
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13. Describe proposed or compl of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multiple Completion	
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