

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
**1785' FNL & 1090' FWL
SWNW, UL E, Sec. 17, T-25-N, R-03-W (Lat. 36.400362 Long. -107.173473)**

5 Lease Serial No
NMSF 079600

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.
C. W. Roberts # 8

9 API Well No.
30-039-23101

10 Field and Pool, or Exploratory Area
Blanco-Mesaverde/Blanco P.C., South

11 County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Permanent Plug & Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas Company respectfully submits this Sundry Subsequent Report of work done to Plug and Abandon this wellbore.

3/3/2009, MIRU WO RIG. SPOT IN AUX EQUIP & RU SAME. RU 3" LINES & FB TANK. CHECKED WELL PRESS: 0 PSI NDWH. NU BOP. RU RIG FLOOR & TOOLS. RU BOP TESTER & TEST BOP TO 1450 PSI/HIGH & 250 PSI/LOW--TESTED GOOD. PU 4-3/4" JUNK MILL, BIT SUB, 4-3 1/8" DC'S, X-OVER, SN, & RIH ON 2-3/8" L-80 WS TO 1069'.

3/4/2009, SICP: 0 PSI. SITP: 0 PSI. CONT TO RIH W/ 4-3/4" JUNK MILL BHA ON 2-3/8" L-80 WS F/ 1069'-3625' (TAGGED CIBP @ 3625'). LD 1 JT. RU 2.5 POWER SWIVEL. RU FOAM UNIT. BROKE CIRC W/ FOAM UNIT. RIH W/ 4-3/4" JUNK MILL BHA ON 2-3/8" L-80 WS, MILLING UP 5-1/2" CIBP @ 3625'. SD FOAM UNIT. BWD. RD 2.5 POWER SWIVEL. CONT RIH W/ 4-3/4" JUNK MILL BHA ON 2-3/8" L-80 WS, CHASING REMAINING 5-1/2" CIBP PIECES TO 5981' PBTD. POOH LD 2-3/8" L-80 WS, SN, X-OVER, 4-3 1/8" DC'S, BIT SUB, & 4-3/4" JUNK MILL. LD SAME.

(Please see attached Continuation Page 2 and Wellbore Diagrams)

RCUD APR 9 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

03/30/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APR 06 2009

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160, --

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government

EFFECT OF NOT PROVIDING THE INFORMATION Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 404-LS, Washington D.C. 20240.

Continuation Page 2 (To BLM Form 3160-5 SR, Permanent Plug & Abandon, Dated 03/30/2009)

C.W. ROBERTS #8

(API: 30-039-23101)

1785' FNL & 1090' FWL

SWNW, UL E, Sec. 17, T-25-N, R-03-W

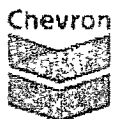
Rio Arriba County, New Mexico

3/5/2009, SICP 0 PSI SPOT CMT TRUCKS PU BAKER 5-1/2" CIBP, SETTING TOOL, PERF'D SUB, SN, & RIH ON 2-3/8" L-80 WS POOH LD 31 JTS 2 3/8" L-80 WS. SPACED OUT & SET 5-1/2" CIBP @ 5225' RELEASED SETTING TOOL & POOH LD WS RU PUMP TRUCK. PRESS TEST HARD LINES TO 3500 PSI--HELD GOOD. RELEASE PRESS. PUMPED 10 BBLS CITY WATER DOWN TBG @ 2.7 BPM & 40 PSI. BATCHED UP 3 BBLS CL G CMT (14.4 SXS, 15.8#/GAL, 1.17 FT3/SX, & 5.02 GALS CITY MIX WATER/SX) @ 2.9 BPM & 121 PSI. DISPLACED W/ 18.5 BBLS CITY WATER TO BALANCE OUT CMT PLUG PULLED 3 STANDS 2 3/8" L-80 WS RU SERVICE CO. PRESS TEST HARD LINES TO 1500 PSI--HELD GOOD RELEASE PRESS CIRC 60 BBLS 2% KCL (BROKE CIRC AFTER 45 BBLS PUMPED) @ 3.0 BPM & 51-774 PSI. RD SERVICE CO PULLED AN ADDITIONAL 12 STANDS 2-3/8" L-80 WS.

3/6/2009, RIH W/ BAKER SETTING TOOL BHA & 2-3/8" L-80 WS F/ 4203'-5025' (CMT TOP) POOH LD 2-3/8" L-80 WS W/ END OF BAKER SETTING TOOL BHA @ 3610.59' POOH W/ WS & BAKER SETTING TOOL BHA PU SECOND BAKER 5-1/2" CIBP. RIH W/ CIBP BHA & WS SPACED OUT TBG SET 5-1/2" CIBP @ 3600'. LD 1 JT 2-3/8" L-80 WS TO 3579' RU CMT SERVICE CO. PRESS TEST HARD LINES TO 3500 PSI--HELD GOOD REVERSE CIRC WELL USING 40 BBLS 2% KCL (BROKE CIRC @ 34 BBLS PUMPED) @ 3.0 BPM & 24 PSI PRESSURE TEST CSG TO 780 PSI--LOST 76 PSI/ 5 MINUTES, (NO TEST) NOTE WE ARE REQUIRED BY THE BLM TO TAG THE NEXT CMT PLUG DUE TO THE CSG NOT TESTING. PUMPED A 10 BBL CITY WATER SPACER @ 2.0 BPM & 300 PSI BATCHED UP 14 BBLS CLASS G CMT (15.8#/GAL, 1.17 FT3/SX, 5.02 GALS CITY WATER/SX, CITY WATER MIX WATER CHLORIDES <100 PPM) PUMPED 14 BBLS GLASS G CMT W/ ADDS @ 3.0 BPM & 600-150 PSI. DISPLACED W/ 10.5 BBLS CITY WATER TO BALANCE OUT CMT PLUG @ 3.0 BPM & 46 PSI POOH LD 20 JTS 2 3/8" L-80 WS W/ END OF BAKER SETTING TOOL BHA @ 2951' RU CMTERS TO TBG. REVERSE CIRC WELL USING 80 BBLS 2% KCL @ 3.0 BPM & 530 PSI--GOOD RETURNS. RD CMTERS

3/9/2009, TIH & TAG CMT TOP @ 3041'. CMT TOP OK'D BY BLM REPRESENTATIVE TOH & LD WS. ND BOP'S NU WH MIRU WLU PERF 2 SQZ HOLES @ 400'. RDMO WLU ESTABLISH INJ RATE OF 4 BPM @ 500 PSI PUMP DWN CSG & UP THRU BRADEN HEAD W/ 112 SKS 25 BBLS CLASS "G" CMT MIXED @ 15.8#/GAL CIRC BBLS GOOD CMT TO SURFACE SHUT BRADEN HEAD VALVE & APPLIED 300 PSI SQZ PSI

3/10/2009, MIX & TOP OUT 5-1/2" CSG W/ 3 SKS CLASS G CMT. INSTALL P&A MARKER RDMO WO RIG. WELLBORE P&A'D 3/10/2009.



CW Roberts #8

API # 30-039-23101

Rio Arriba County, New Mexico

Proposed Well Schematic as of 3-24-2009

