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APR 03 2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Surf: Unit O (SWSE), 1250' FSL & 1895' FEL, Sec. 30, T28N, R6W, NMPM

5. Lease Number  
SF-080430

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-6 Unit

8. Well Name & Number  
San Juan 28-6 Unit 165N

9. API Well No.  
30-039-30584

10. Field and Pool  
Basin DK/Blanco MV

11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

## Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Plugging ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection

☒ Other -- Completion Report

RCVD APR 9 '09  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

2/19/09 MIRU WL. RIH w/ Gauge Ring to 7864' Logged well from 7864' to surf. (GR, CCL, CBL), TOC @ 2500'. RDMO WL. 2/28/09 NU Frac Valve PT w/ CSG to 4100#/30min, OK

3/2/09 MIRU to Perf. Perf. DK w/ .34" @ 7846', 7844', 7842', 7834', 7830', 7826', 7816', 7802', 7786', 7780', 7776', 7772', 7766' @ 2 SPF for 26 Shots & 7748', 7742', 7740', 7704', 7702', 7700', 7698', 7696', 7694', 7692', 7690', 7684', 7682', 7678', 7676', 7674', 7672', 7670', 7668', 7666', 7664', 7658', 7656', 7654', 7652' @ 1 SPF for 25 Shots for a total of 51 Holes. Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 102952 gal SW w/ 36573# 20/40 TLC sand, Set CBP @ 5810'. Perf. PLO-LMN w/ .34" @ 5702', 5672', 5670', 5630', 5628', 5626', 5622', 5620', 5618', 5610', 5608', 5606', 5604', 5602', 5566', 5564', 5562', 5560', 5558', 5556', 5554', 5552', 5492', 5490', 5488', 5486' @ 1 SPF for 26 Shots Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119280 gal 60Q N2 SF w/ 100262# 20/40 AZ sand w/ 1224700scf of N2, Set CBP @ 5400'. Perf. UMN/CH w/ .34" @ 5304', 5300', 5202', 5198', 5166', 5158', 5144', 5136', 5132', 5122', 5114', 5110', 5102', 5094', 5090', 5086', 5078', 5074', 5070', 5066', 5044', 5038', 5032', 5028', 5024', 5018', 4958', 4932', 4926' @ 1 SPF for 29 Shots Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 111615 gal 60Q N2 SF w/ 99415# 20/40 AZ sand w/ 1149000scf N2, Set CBP @ 4740'. Perf. Lewis w/ .34" @ 4546', 4544', 4542', 4520', 4502', 4498', 4494', 4490', 4486', 4479', 4408', 4398', 4375', 4368', 4364', 4360', 4356', 4350', 4348', 4346', 4334', 4332', 4330', 4328', 4326' @ 1 SPF for 25 Shots Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 100567 gal 75Q N2 F/20#LG w/ 74670# 20/40 Brady sand w/ 1412200 scf N2, RDMO Perf.

3/4/09 flow back well for 2 days. 3/6/09 Set CBP @ 4220'. 3/9/09 MIRU Basic 1524 D/O CBP's @ 4220', 4740', 5400', 5810', CO to PBTD @ 7864'. 3/19/09 RIH w/ 252 jnts 2 3/8" J-55, 4.7# TBG, set @ 7775' w/ FN @ 7774'. ND BOP, RDMO 3/19/09.

## 14. I hereby certify that the foregoing is true and correct.

Signed  Kelly Jeffery Title Regulatory Technician Date 3/26/09.

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 

ACCEPTED FOR RECORD

APR 08 2009

FARMINGTON FIELD OFFICE

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